

OIL CONSERVATION DIVISION
P. O. BOX 7000
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AS APPLIED PREVIOUS	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICER	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

Highland Production Company

Address
810 N. Dixie Blvd., Suite 202, Odessa, Texas, 79761

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)
This well is being placed in the pool of the Delaware lease, which is being operated by the same operator as this well.

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL OF THE DELAWARE LEASE. IF YOU DO NOT CONCUR, NOTIFY THIS OFFICE.

1. DESCRIPTION OF WELL AND LEASE

Lease Name Conoco Federal	Well No. 1	Pool Name / Producing Formation East Mason - Delaware	Kind of Lease State, Federal or Fee Federal	Lease No. LC06828
Location Unit Letter <u>I</u> ; <u>330</u> Feet From The <u>East</u> Line and <u>2310</u> Feet From The <u>South</u> Line of Section <u>19</u> Township <u>26 South</u> Range <u>32 East</u> , NMPM, <u>Lea</u> County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Koch Services, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1553, Breckenridge, Tx. 76024
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas, 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 19 26S 32E
Is gas actually connected?	When No

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded 12-5-86	Date Compl. Ready to Prod. 12-24-86	Total Depth 4327	P.B.T.D. 4327
Elevations (DF, R&B, RT, GR, etc.) 3174.15 GR	Name of Producing Formation Delaware	Top Oil/Gas Pay 4313	Tubing Depth 4285
Perforations Open Hole 4312-4327			Depth Casing Shoe 4313
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" Casing	1212	600
7 7/8"	5 1/2" Casing	4313	350
	2 3/8" Tubing	4285	

4. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

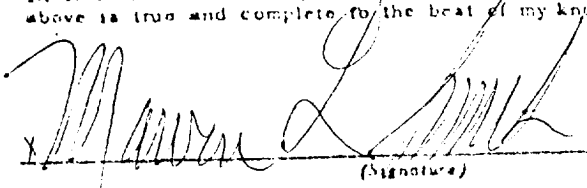
Date First New Oil Run To Tanks 12-24-86	Date of Test 12-24-86	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours	Tubing Pressure 385	Casing Pressure 100	Choke Size 12/64
Actual Prod. During Test	Oil-Bbls. 120	Water-Bbls. 2	Gas-MCF 240

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Marvin L. Smith, President
(Title)
December 29, 1986
(Date)

OIL CONSERVATION DIVISION
DEC 31 1986
APPROVED _____, 19____
BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple completed wells.