District I PO Box 1980, Hobbs, NM \$8241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District II PO Drawer DD, Artesia, NM 88211-0719

Instructions on back Submit to Appropriate District Office 5 Copies

MARINDED   AMENDED   AMENDED   AMENDED   AMENDED   REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT   OFFICE Code   OFFICE	PO Drawer DD District III				0	IL CON	SERVATION PO Box 20	N DIV	ISION	s	ubmit to	Арргор	Instruction priate Distri
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  OPENIN STATES DEFINE SAME SAME SAME SAME SAME SAME SAME SAM		Rd., Azt	oc, NM 8741	0		Santa	Fe, NM 87	700 504-208	38				
GREAT MESTERN DRILLING COMPANY P.O. BOX 1659 MIDLAND, TX 79702  CAT Number 30.025-29808  SW JABALINA ATORA COMPANY Property Celeb Property Celeb J-549 24 34 4		anta Fe, N	M 87504-20	ST FO	· • • • • • • • • • • • • • • • • • • •						. [	A.N	MENDED I
GREAT WESTERN DRILLING COMPANY P.O. BOX 1659 MIDLAND, TX 79702  "Remore for Filing Code CO EFFECTIVE 3/1/99 30.025-29808  SW JABALINA ATORA (Code Company) Topic Code 13-14-15-15-15-15-15-15-15-15-15-15-15-15-15-	1.		KEQUE	Open	K AI	LLOWA	BLE AND	AUTHO	RIZA	TION TO			
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