Form 3160-5 (November 1994)

N.M. Oil Con **UNITED STATES** DEPARTMENT OF THE INTERIOR P Hobbs, NM 98241 **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

5.	Lease Serial No.			
	NM-65441			
ó.	If Indian, Allottee or Tribe Name			
	RT A			

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abandoned we	6. If Indian, Allottee or Tribe Name NA		
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	NA NA		
Oil Well Gas Well	8. Well Name and No.		
2. Name of Operator Transglobe Oil a	Madera Federal 25 Well #1		
3a. Address 475 17th S	30-025-29808		
Denver, Colorado	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.	Wildcat (Wolfcamp)		
1980' FSL and 19	11. County or Parish, State		
1,00 101 and 1,	Lea County, New Mexico		
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	N
Notice of Intent	Acidize	☐ Deepen ☐ Production	n (Start/Resume)
- Nouce of linear	Alter Casing	☐ Fracture Treat ☐ Reclamati	on Well Integrity
Subsequent Report	Casing Repair	☐ New Construction ☐ Recomple	te Other
Final Abandonment Notice	Change Plans	☐ Plug and Abandon ☐ Temporar	ily Abandon
T man Avandonment Notice	Convert to Injection	Plug Back Water Dis	posal
If the proposal is to deepen dire Attach the Bond under which the following completion of the investing has been completed. Findetermined that the site is ready with a CIBP service wolfcamp Limes tubing and flow Acidized w/2000 in flow after a produced 293 bl Additionally per 13,440-50', 13 improvement after buildup (surface)	ectionally or recomplete horizontall he work will be performed or provocational provided operations. If the operation in the operation in the performed of the formal inspection.) The At @ 15,137' w/35 tone @ 13,550-60 wed sm amt gas at gals Ferchek Sacid treatment. bls. condensate erforated Wolfca, 470-86', and 13 ter additional poee)-SITP stabili	ly, give subsurface locations and measured vide the Bond No. on file with BLM/BIA. results in a multiple completion or recompe filed only after all requirements, including toka Sd perfs @ 15, is cement placed on (1) with 4 shots/ft using condensate w/low C 15% acid w/CO2. If Flowed well to stop and small amount of mp Limestone @ 13,3; 10-22' w/4 shots, perforations. Shut with the shots of the	te of any proposed work and approximate duration thereof. and true vertical depths of all pertinent markers and zones. Required subsequent reports shall be filed within 30 days sletion in a new interval, a Form 3160-4 shall be filed once are reclamation, have been completed, and the operator has 291-15,301' were abandoned CIBP w/dump bailer. Perforat sing TCP. Well unloaded tubing flowing pressures. No or very slight improvement ok tank for 24 days on testegas at low flowing pressures 56-61', 13,382-90', ft using TCP. No well in for pressure ter 24 days. Additional
perforations to	be added when	rig is available.	-

Submit Well Completion Repo 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) ACCEPT RECORD William R. <u>Engineer</u> Date Signature 10-10-97 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date 1.1 Office Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.