

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N M Oil Co.
P 1980
Hob NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Transglobe Oil and Gas Corporation

3. Address and Telephone No.

303-294-0400
475 17th Street, Suite 1350, Denver, Colorado 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL, Section 25, T-26-S, R-34-E

5. Lease Designation and Serial No.

NM-65441

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Madera Federal 25-No.1

9. API Well No.

30-025-29808

10. Field and Pool, or Exploratory Area

Southwest Jabalina
Atoka Gas Pool

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator plans to abandon the Atoka Perforations at 15,291-15,301' with CIBP set at 15,150' with 35' cement placed on top of CIBP. BOP's to be installed on well during workover operations. Wolfcamp Limestone Formation to be completed through perforations at 13,550-13560'. The Wolfcamp is to be perforated at 4 or 6 shots/ft. with a negative differential.

The Atoka Zone is watered out and will not produce commercial gas.

RECEIVED
1997 JUL 28 A 9 27
BUREAU OF LAND MANAGEMENT
ROSSELL OFFICE

14 I hereby certify that the foregoing is true and correct

Signed

William R. Locklear

Title

Engineer-Agent

(This space for Federal or State office use)

Approved by

ORIG. SCD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

JUL 30 1997