

(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN PUBLIC OR CONFIDENTIAL
N.M. OR CONS. COMMISSIONED
EXP. DATE 12-31-1991
BOX 1980
HOBBS, NEW MEXICO 88240
NM 65441

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME, WELL NO.
Madera Federal "25" #1
9. API WELL NO.
3002529808
10. FIELD AND POOL, OR WILDCAT
Southwest Jabalina
Atoka Gas Pool
11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA
Surf J-25-26-34
BH I-25-26-34
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Whipstock

2. NAME OF OPERATOR
Dusty Mac Resources Inc. *Copy of Log Rec.*

3. ADDRESS AND TELEPHONE NO.
550 W. Texas, Suite 1303, Midland, TX 79701, (915) 682-6495

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FSL & 1980' FEL
At top prod. interval reported below 1785' FSL 1407' FEL
At total depth 1741' FSL & 1251' FEL

14. PERMIT NO. DD 80(NSBH)
DATE ISSUED 5-6-93

15. DATE SPUDDED 6-10-93 16. DATE T.D. REACHED 8-5-93 17. DATE COMPL. (Ready to prod.) 11-9-93 18. ELEVATION (DF, RKB, RT, GR, ETC.) * GL3198 RKB 3229 19. ELEV. CASINGHEAD 3198

20. TOTAL DEPTH, MD & TVD 15700' 15563' 21. PLUG BACK T.D., MD & TVD 15400' 15289' 22. IF MULTIPLE COMPL. HOW MANY * Single 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * Atoka Lime Top 15291' MD 15191' TVD Bottom 15301' MD 15200' TVD 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterlog, Micro SFL GAMMA Ray, Compensated Neutron, Sonic Log 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	12465'	15700'	675		3-1/2" 15.8	11552'	15180'
					2-7/8" 8.7	15180'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
15291' to 15301' 0.31" Dia 40 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		15291-15301'	2000 gal 15% Ferchek SC Acid
		15291-15301'	20000 gal 20% NEFE HCL

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-9-93		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-9-93	4 hours			2	584	0	290,000
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2869	0		13.5	3974	0	47	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. LIST OF ATTACHMENTS
Multipoint Backpressure Test for Gas Well, Directional Survey, Electric Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *James B. Stinson* TITLE Agent for Dusty Mac Resources DATE 12-7-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Delaware Lime	5380'	5380'
				Bone Spring	9475'	9475'
				T. Wolfcamp	12550'	12549'
				T. Strawn	14650'	14607'

38.

GEOLOGIC MARKERS