

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM 65441

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Madera Federal "25" #1

9. API WELL NO.

3002529808

10. FIELD AND POOL, OR WILDCAT

Southwest Jabalina

Atoka Gas Pool

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

1a. TYPE OF WELL:

OIL

WELL

☐

GAS

WELL

☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☐

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

REVR.

☐

Other

Whipstock

2. NAME OF OPERATOR

Dusty Mac Resources Inc.

3. ADDRESS AND TELEPHONE NO.

550 W. Texas, Suite 1303, Midland, TX 79701, (915) 682-6495

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1980' FEL SFL

At top prod. interval reported below 1741' FSL & 1251' FEL BHL

At total depth 1741' FSL & 1251' FEL

14. PERMIT NO.

DD 80(NSBHL)

DATE ISSUED

5-6-93

12. COUNTY OR

PARISH

Lea

13. STATE

New Mexico

15. DATE SPUDDED

6-10-93

16. DATE T.D. REACHED

8-5-93

17. DATE COMPL. (Ready to prod.)

11-9-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL3198 RKB 3229

19. ELEV. CASINGHEAD

3198

20. TOTAL DEPTH, MD & TVD

15700'

21. PLUG, BACK T.D., MD & TVD

15563'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

15400'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

15289'

Single

25. WAS DIRECTIONAL

SURVEY MADE

Rotary

Atoka Lime Top 15291' MD

15191' TVD

Bottom 15301' MD

15200' TVD

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterlog, Micro SFL GAMMA Ray, Compensated Neutron, Sonic Log

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	12465'	15700'	675		3-1/2" 15.8	11552'	15180'
					2-7/8" 8.7	15180'	

31. PERFORATION RECORD (Interval, size and number)

15291' to 15301' 0.31" Dia 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15291-15301'	2000 gal 15% Ferchek SC Acid
15291-15301'	20000 gal 20% NEFE HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-9-93		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-9-93	4 hours		→	2	584	0	292,000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2869	0	→	13.5	3974	0	47	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

FLO-Test, Inc.

35. LIST OF ATTACHMENTS

Multipoint Backpressure Test for Gas Well, Directional Survey, Electric Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James P. StinsonTITLE Agent for Dusty Mac Resources DATE 12-7-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Delaware Lime	5380'	5380'
				Bone Spring	9475'	9475'
				T. Wolfcamp	12550'	12549'
				T. Strawn	14650'	14607'