

OCID - Hobbs

Form 3160-5
(June 1990)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dusty Mac Resources, Inc.

3. Address and Telephone No.

475 17th Street, Suite 820, Denver, Colorado 80202 (915) 570-5029

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL, Section 25, T-26-S, R-34-E

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 65541 65441

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Madera Federal "25" #1

9. API Well No.

3002529808

10. Field and Pool, or Exploratory Area

Southwest Jabalina - Atoka Gas Pool

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

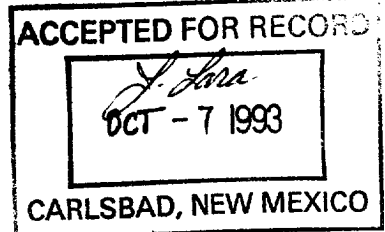
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Perforate, Treat and Text**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Atoka was perforated 15,573'-15,586', 4 shots/ft. The perforations treated with 7000 gals. N-Ver-Sperse and tested. The hole was jetted with N₂ with very little gas. Sand was spotted over perforations and back to 15,539'. Another section of the Atoka was perforated from 15,495'-15,502' with 4 shots/ft. This zone was then treated with 5000 gals. N-Ver-Sperse and tested. It produced 400 MCFPD at 90# FTP. The perforations were fraced with 2000 gals. Mod 101 Acid ahead of 43,000 gals 60% Alco-Foam with 24,000# 20/40 inter-prop. Average IR 13.2 BPM at 9970#. ISIP 7302#. 15" SITP 7084#. Now flow testing well.



14. I hereby certify that the foregoing is true and correct

Signed M.D. Rogers Title M.D. Rogers

Agent

Date 9-13-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side