

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dusty Mac Resources, Inc.

3. Address and Telephone No.

(915) 570-5029

475 17th Street, Suite 820, Denver, Colorado 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL, Section 25, T-26-S, R-34-E

5. Lease Designation and Serial No.

NM 65441

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Madera Federal "25" #1

9. API Well No.

3002529808

10. Field and Pool, or Exploratory Area

Southwest Jabalina Atoka Gas Pool

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Running & Cement
Liner
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 5 1/2", 23#, P-110, LT&C AB Modified Liner as follows:

Float Shoe
1 jt Casing
Float Collar
1 jt Casing
Landing Collar
81 jts Casing
Liner Hanger

Liner set at 15,700 feet (T.D.). Top of Hanger at 12,465.40 feet. Cemented Liner with 675 sx. Premium Trinty with .8% Gas Stop, with .4% Halad 413, with .2% HR-5, with 35% SSAC, with .2% FDPC-440 plus 40 bbls Dual Spacer. POB 4:30 a.m., 8-8-93. Floats held, pulled out Liner Hanger 15 stds and circulated 12 hours.

14. I hereby certify that the foregoing is true and correct

Signed M.D. Rogers M.D. Rogers Title Agent Date 8-12-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: