

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0115
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR TOM BROWN, INC.		8. FARM OR LEASE NAME MADERA FEDERAL "25"	
3. ADDRESS OF OPERATOR P.O. Box 2608, Midland, Texas 79702		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FEL		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. Dated 12-1-86		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 25, T26S, R34E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,197.6' GL		12. COUNTY OR PARISH Lea	
		13. STATE N.M.	

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Ran following open-hole logs from 22,500' to 18,625':
Schlumberger DLL, LDT-CNL, LS Sonic, and SHDT
2. Ran 100 jts (4195.26') 5" liner. 20.3# P-110 SFJP. Set liner @ 22,500' (top of liner @ 18,316'). Cemented w/ 500 sxs Class "H" cmnt. Circ.
3. Drill out cmnt to PBTD @ 22,494' (WL). Ran Schlumberger CBL & CET cased hole logs from 22,494 to 17,980'. Perf Ellenburger @ 22,466', 458', 444', 432', 428', 414', 406', 395', 386', 380', 375', 362', 352', 336', 323', 313', 296', 280', 270', 264', 257', 248', 236', 216', 210', 205', 188', 180', 170', 159', 150', 142' and 22,136'.
4. Acidized Ellenburger w/ 24,000 gals of 2% KCL and 60,000 gals MOD-101 acid w/ 1000 MCF N₂. Tested Ellenburger.
5. Set CIPB @ 22,014'. Dump 35' cmnt on CIBP.
6. Perforate Fusselman formation from 20,557 - 572' and 20,527 - 545' w/ 2 - 0.38" JSPF.

ACCEPTED FOR RECORD

MAY 28 1987
SJS

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18. I hereby certify that the foregoing is true and correct
CARLSBAD, NEW MEXICO

SIGNED Steve L. Thomson

TITLE Operations Engineer

DATE May 22, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side