

- (c) 5300' to 22,500' - 10,000 psi W.P. (H₂S trimmed)
- 3 - 13-5/8" Rams
 - 1 - 13-5/8" Drilling Spool
 - 1 - 13-5/8" Hydril (5000 psi)
 - 1 - Rotating Head
 - 1 - 10,000#, 4/16", double-valved choke manifold

BOP equipment and choke manifold will be tested to W.P. rating at time of installation with subsequent testing on a 4 week schedule or sooner if drilling conditions so dictate. Hydril will be tested to 60% of W.P. rating.

BOP closing system will have sufficient capacity to provide 1-1/2 times the usable fluid volume required to close all rams and annular preventer, open the HCR valve(s) and retain 1200 psi on the manifold without the pumps operating. The accumulator will be capable of closing each ram preventer within 30 seconds. Closing time for 13-5/8" hydril will not be greater than 30 seconds. Two independent sources of power for operating closing unit pumps will be available. Also, two independent closing units will be utilized - one on the rig floor and the other will be located a minimum of 100 feet from the rig. Drilling crew proficiency testing of well shut in procedures will be performed at least once each week.

A drawing of the BOP installation is attached.

12. Anticipated starting date is December 1, 1986 with completion expected by June 1, 1987.

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