Form 3160-5

"ED STATES

	FORM APPROVED
NIA OUT	OMB NO. 1004-0135
N.M. OII Cons. L	OMB NO. 1004-0135
1625 N. French	5. Lease Serial No.
S.	Table 10001

	T OF THE INTERIO		N.M. Oi	l Cons. D	ivision	s: November 30, 2000	
	AND MANAGEMEN	-	1625 N	Franch	د Lease Seri	al No.	
SUNDRY NOTICES Do not use this form for	AND REPORTS	ON WELL	Hobbs	NINA GOO	NM 19861		
Do not use this form for abandoned well. Use Fo	r proposals to drill o rm 3160-3 (APD) fo	r to re-ente r such prop	ran Posals.	INIVI 002	If Indian, A	dlottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or			
1. Type of Well					NM72331 (RNM026)		
Type of Well Gas Well Other					8. Well Name and No. Madera 33 Fed Com #3		
2. Name of Operator					Madera 33	Fed Com #3	
EOG Resources Inc.		Tai Br	\T	• •	9. API Well N	lo.	
3a. Address	00	i	o. Phone No. (include area code)			30-025-29836	
P.O. Box 2267 Midland, Texas 7976 4. Location of Well (Footage, Sec., T., R., M., or Survey)		1 915	915 686 3689			Pool, or Exploratory Area Ranch (Atoka)	
Sec 33, T-24-S, R-34-E	• /				IIIIIII	renen (Acoka)	
660' FWL'& 1980' FSL					11. County or	Parish, State	
			··- · ·		Lea	NM	
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE N	ATURE OF N	NOTICE, REP	ORT, OR OTH	HER DATA	
TYPE OF SUBMISSION			TYP	E OF ACTION			
Notice of Intent	Acidize	Dee	nen	Production	(Start Resume)	Water Shut-Off	
.vottee of fisch		=	ture Treat				
X Subsequent Report	Alter Casing	H		Reclamatio		Well Integrity	
	Casing Repair	$\overline{}$	Construction	Recomplet		Other	
Final Abandonment Notice	Change Plans		and Abandon	Temporaril			
	Convert to Injecti	on Plug	Back	X Water Disp	osal		
3. Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recom Attach the Bond under which the work will be pe following completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final inspection.	plete horizontally, give serformed or provide the If the operation results in Notices shall be filed or ection.)	ubsurface loca Bond No. on n a multiple c	ations and meas file with BLM/ ompletion or re	ured and true ver BIA. Required si completion in a n	tical depths of al ubsequent report ew interval, a Fo	I pertinent markers and zone s shall be filed within 30 day form 3160-4 shall be filed one	
1. Water is produced from the Ato	oka ionmation.						
2. The wells make approximately () bbls per day.				9 + 20 f 1		
3. Water analysis is attached.				111			
				(Jay			
4. Water is stored in a 210 bbl i	fiberglass tank.			• /			
5. Water is transported to dispos	sal by truck.						
6. Water is disposed of at the Va Sec 30, T-24-S, R-34-E, Lea Co		well loo	ated 1980'	FSL & 1980	' FWL, Unit	: K,	
				SUB	ECT TO		
				LIKE	APPRON	AL	
				3Y S	TATE		
I hereby certify that the foregoing is true and correct Name (Printed Typed) Stan Wagner	<u> </u>	Title	Reg Ana				
It is		7.		<u> </u>			
Stan Wagner		Date	07/23/02				
U THIS	S SPACE FOR FED	<u> </u>		ICE USE			
Approved by		Ti	tle		Dat	ie -	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fake, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Water Production & Disposal Information

•	process your disposal request, the following information must be Madera 33-3
	Name of formations producing water on the lease. Atoka
9	Amount of water produced from all formations in barrels per day
leas	Attached a current water analysis of produced water from all zones showing at the total dissolved solids, ph, and the concentrations of chlorides and ates. (one sample will suffice if the water is commingled)
11. 1	How water is stored on the lease 210 BBL Fiberglass Tank
12. I	low water is moved is moved to the disposal facility. Trucked
13. I	dentify the Disposal Facility by:
	A. Facility operators name <u>EOG Resources, Inc.</u>
	B. Name of facility or well name & number. Vaca Ridge 30 SWD
	C. Type of facility or well (WDW) (WIW) etc. WDW
	D. Location by 1 1/4 1/4 Section 30 Township 24S Range 34E 1980' FSL & 1980' FWL in Unit K

14. Attach a copy of the State issued permit for the Disposal Facility.

Submit to this office, 414 West Taylor, Hobbs, NM 88240, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within the required time frame. (This form may be used as an attachment to the Sundry Notice,) call me at 505-393-3612 if you need to further discuss this matter.



P.O.BOX 2187 HOBBS, N.M. 88240 PHONE: (505) 393-7726

WATER ANALYSIS REPORT

Report for: RICK SCHATZ

GARLAND PORTER CC:

cc:

cc:

Company: ENRON

Address:

Service Engineer: DONNY SELMAN

Date sampled: 6-7-88

Date reported: 6-8-88 Lease or well # : MADERA 33 FED COM 3

County: State:

Formation:

Depth:

Submitted by: DONNY SELMAN

CHEMICAL COMPOSITION: Chloride (Cl) Iron (Fe) (total)	mg/L 1000 29.0	meg/L 28
Total hardness	600	3.6
Calcium (Ca)	200	10
Magnesium (Mg) Bicarbonates (HCO3)	2 <i>4</i> 61	2 1
Carbonates (CO3)	n/a	7
Sulfates (SO4)	58	1
Hydrogen sulfide (H2S)	0	т.
Carbon dioxide (CO2)	n/a	
Sodium (Na)	425	18
Total dissolved solids	1769	
Barium (Ba)	n/a	
Strontium (Sr)	n/a	
	1.001 8.342 5.600 0.04 (CaCO3) Stability Index H - pCa - pAlk - K	:
SI	0 86 F = -1.77 104 F = -1.55 122 F = -1.32 140 F = -1.08 158 F = -0.83	

This water is 2085 mg/l (-96.17%) under ITS CALCULATED CaSO4 saturation value at 82 F. SATURATION= 2168 mg/L PRESENT= 83 mg/L

REPORTED BY RANDOLPH

CHEMIST