

Form 3160-5  
June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 19861
2. Name of Operator Enron Oil & Gas Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2267, Midland, Texas 79702	7. If Unit or C.A. Agreement Designation RNM-026
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FWL Sec 33, T24S, R34E	8. Well Name and No. Madera 33 Federal Com. #3
	9. API Well No. 30 025 29836
	10. Field and Pool, or Exploratory Area Pitchfork Ranch Atoka
	11. County or Parish, State Lea

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other New Disposal Method <sup>location</sup> for produced water (SDS)

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Title Regulatory Analyst Date 4/15/94

(This space for federal or state office use)

Approved by Shannon L. Shaw Title PETROLEUM ENGINEER Date 5/27/94

Conditions of approval, if any:

The following information is to show changes in Enron Oil & Gas Company's method of disposal of produced water. Onshore Oil & Gas Order #7.

**Madera 33 Federal Com. #3**

1. Name of formation(s) producing water on the lease:

**Atoka**

2. Amount of water produced from all formations in bbls/day:

**The well averages 2 barrels of water/day.**

3. How water is stored on lease:

**210 barrel fiber glass tank**

4. How water is moved to the disposal facility:

**B&E Water Haulers**

5. Primary disposal facility:

**Enron Oil & Gas Company's Vaca Ridge 30 Federal #1 SWD-549, located 1980' FSL & 1980' FWL (Unit K) of Section 30, T24S, R34E. Lea County.**

6. Secondary disposal facility:

**Bettis, Boyle & Stovall's Littlefield Federal No. 1 SWD R-485, located 660' FNL & 1980' FEL (Unit B) of Section 11, T24S, R31E. Eddy County.**