

1. (A) Pressure control equipment to be used.  
1-900 Series Rotating Blowout Preventer & Stripper  
1-1500 Series Hydril Annular Blowout Preventer  
1-10,000# WP Cameron Iron Works double type "U" Blowout Preventer  
with Pipe Rams and Blind Rams  
1-10,000# Cameron Iron Works single type "U" Blowout Preventer w/Pipe Rams.

BOP's can be activated from a remote control closing unit. Drillstring safety valve will be installed at 13-3/8" casing point.

- (B) Pressure ratings (or API series).

900 series - 3000# WP  
1500 series - 5000# WP  
10,000 series - 10,000# WP

- (C) Testing procedures and frequency.

BOP's will be tested at installation points as indicated on Application for Permit to Drill.

- (D) Schematic Diagram.

Attached. Exhibit "C"

2. Mud Program

Type and Characteristics

0-600' - Native  
600'-5000' - 10.0 ppg Brinewater  
5000'-13,000' - 10.0 ppg Brinewater  
13,000'-14,100' - Drill out with Brine and possible switch to  
all base mud, if needed.

Quantities and types of weighting material to be maintained

500 sacks Barite on location.