

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

**2040 Pacheco St.
Santa Fe, NM 87505**

GAS - OIL RATIO TEST

70-0-109

Operator		Pool		County	
ARCO Permian		JALMAT TANSIL YATES SRQ GAS		LEA	
Address		P.O. Box 1089 Eunice, NM 88231		Type of Test - (X)	
LEASE NAME		WELL NO.		Scheduled <input type="checkbox"/> Completion <input checked="" type="checkbox"/> Special <input type="checkbox"/>	
G.M. TOBY GAS WN		7		Special	
LOCATION		DATE OF TEST		CHOKE SIZE	
U		08/21/97		TBQ. PRESS.	
S		F		DAILY ALLOW-ABLE	
T		24		LENGTH OF TEST HOURS	
R		0		WATER BBL.S	
36E		---		PROD. DURING TEST	
08/21/97		0		GRAV. OIL	
F		0		OIL BBL.S	
24		68		GAS M.C.F.	
24		---		GAS-OIL RATIO CU/FT/BBL.	

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 °F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing

(See Rule 301, Rule 1116 & appropriate pool rules.)

Date	08/27/97	505-394-1649
Telephone No		