

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator

Enron Oil & Gas Company

Address

P. O. Box 2267, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Madera 28 Federal Com.	2	Pitchfork Ranch Atoka	State, Federal or Fee Federal	NM 15684
Location				
Unit Letter	N	660	Feet From The	south
		Line and	2200	Feet From The
				west
Line of Section	28	Township	24S	Range
				34E
				NMPM,
				Lea
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Enron Oil Trading & Transp. Company				Box 1188, Houston, Texas 77251
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company				Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.
	N	38	24	34
				Is gas actually connected?
				No
				When
				5/29/87

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3/10/87	5/12/87	13,945'	13,906'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3454.8' GR	Atoka	13,869	2-7/8" at 12,997'					
Perforations	Depth Casing Shoe							
13,869 - 13,875	13,300'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15-1/4"	11-3/4"	623'	250 DLW & 165 C1 C
10-5/8"	8-5/8"	5210'	1350 DLW & 275 C1 C
7-7/8"	5-1/2"	13300'	950 DLW & 450 C1 H
4-3/4"	3-1/2" Liner	13944' TOL: 12997'	110 Class H

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1800	24 hours	40	35.0
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	6170	Sealed	16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon

(Signature)

Betty Gildon, Regulatory Analyst

(Title)

5/27/87

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 26 1987

BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply