

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Enron Oil & Gas Company
Address
P. O. Box 2267, Midland, Texas 79702

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Madera 28 Federal Com.	Well No. 2	Pool Name, including Formation Pitchfork Ranch Atoka	Kind of Lease State, Federal or Fee Federal	Lease No. NM 15684
Location Unit Letter <u>N</u> ; <u>660</u> Feet From The <u>south</u> Line and <u>2200</u> Feet From The <u>west</u> Line of Section <u>28</u> Township <u>24S</u> Range <u>34E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Enron Oil Trading & Transport Company	Address (Give address to which approved copy of this form is to be sent) Box 1188, Houston, Texas 77251
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <u>N</u> <u>38</u> <u>24</u> <u>34</u> Is gas actually connected? <u>No</u> When <u>5/29/87</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3/10/87	Date Compl. Ready to Prod. 5/12/87	Total Depth 13,945'	P.B.T.D. 13,906'					
Elevations (DF, RKB, RT, GR, etc.) 3454.8' GR	Name of Producing Formation Atoka	Top Oil/Gas Pay 13,869	Tubing Depth 2-7/8" at 12,997'					
Perforations 13,869 - 13,875			Depth Casing Shoe 13,300'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15-1/4"	11-3/4"	623'	250 DLW & 165 C1 C					
10-5/8"	8-5/8"	5210'	1350 DLW & 275 C1 C					
7-7/8"	5-1/2"	13300'	950 DLW & 450 C1 H					
4-3/4"	3-1/2" Liner	13944' TOL: 12997'	110 Class H					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1800	Length of Test 24 hours	Bbls. Condensate/MMCF 40	Gravity of Condensate 35.0
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 6170	Casing Pressure (Shut-in) Sealed	Choke Size 16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon
(Signature)

Betty Gildon, Regulatory Analyst

(Title)

5/27/87

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 26 1987, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED
MAY 20 1961
OFFICE