

MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

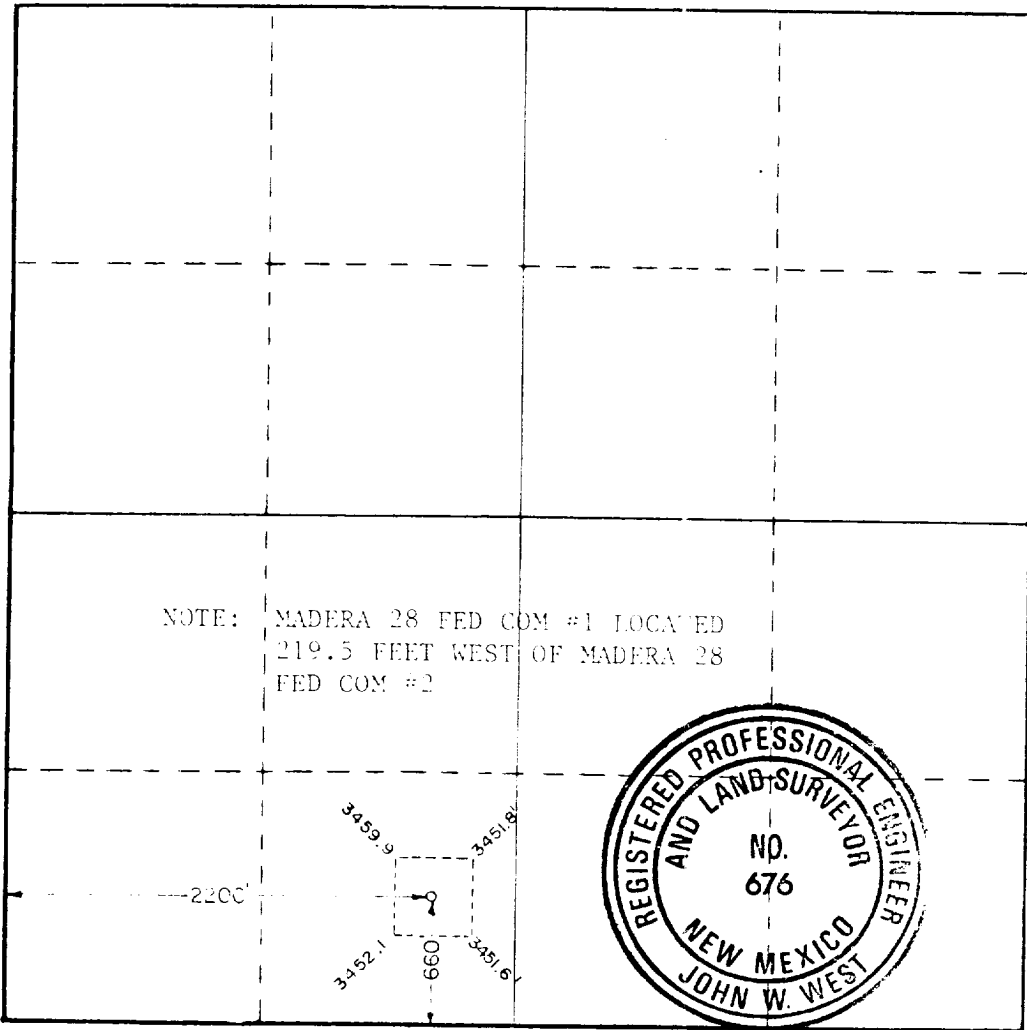
Operator <del>THE CHESAPEAKE</del> Enron Oil & Gas Company		Lease MADERA 28 FEDERAL COM.			Well No. 2
Unit Letter N	Section 28	Township 24 SOUTH	Range 34 EAST	County LEA	
Actual Footage Location of Well: 660 feet from the SOUTH line and 2200 feet from the WEST line					
Ground Level Elev. 3454.8	Producing Formation Atoka	Pool Pitchfork Ranch		Dedicated Acreage: 320 S/2 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Betty Gildon*

Name  
Betty Gildon  
Position  
Regulatory Analyst  
Company  
ENRON OIL & GAS COMPANY  
Date  
2/10/87

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
FEBRUARY 6, 1987  
Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No JOHN W. WEST, 676  
RONALD J. EIDSON, 3239

APPLICATION FOR PERMIT TO DRILL

1. The geologic surface formation is Quaternary.

2. The estimated tops of important geologic markers are:

1. <u>Delaware Sand</u>	<u>5200'</u>	6. <u>Atoka Sand</u>	<u>13840'</u>
2. <u>Bone Spring Lime</u>	<u>9575'</u>	7. _____	_____
3. <u>3rd Bone Spring Sd</u>	<u>11910'</u>	8. _____	_____
4. <u>Wolfcamp</u>	<u>12201'</u>	9. _____	_____
5. <u>Atoka Reef</u>	<u>13670'</u>	10. _____	_____

3. Depths at which oil, water, or gas bearing formations are expected to be encountered.

Wolfcamp Limes 12201 - 13840  
Atoka Sands 13840 - 14100

4. Brief description of testing, logging, and coring programs.

Drill Stem test as necessary  
GR/Sonic/Density/DLL - 13250' to TD  
Neutron - Surface to TD  
Mud Logger: Top Wolfcamp to TD  
No coring anticipated.

5. Any anticipated abnormal pressures or temperatures expected? Any potential hazards - H<sub>2</sub>S?

Possible abnormal pressures from Wolfcamp through the Atoka.

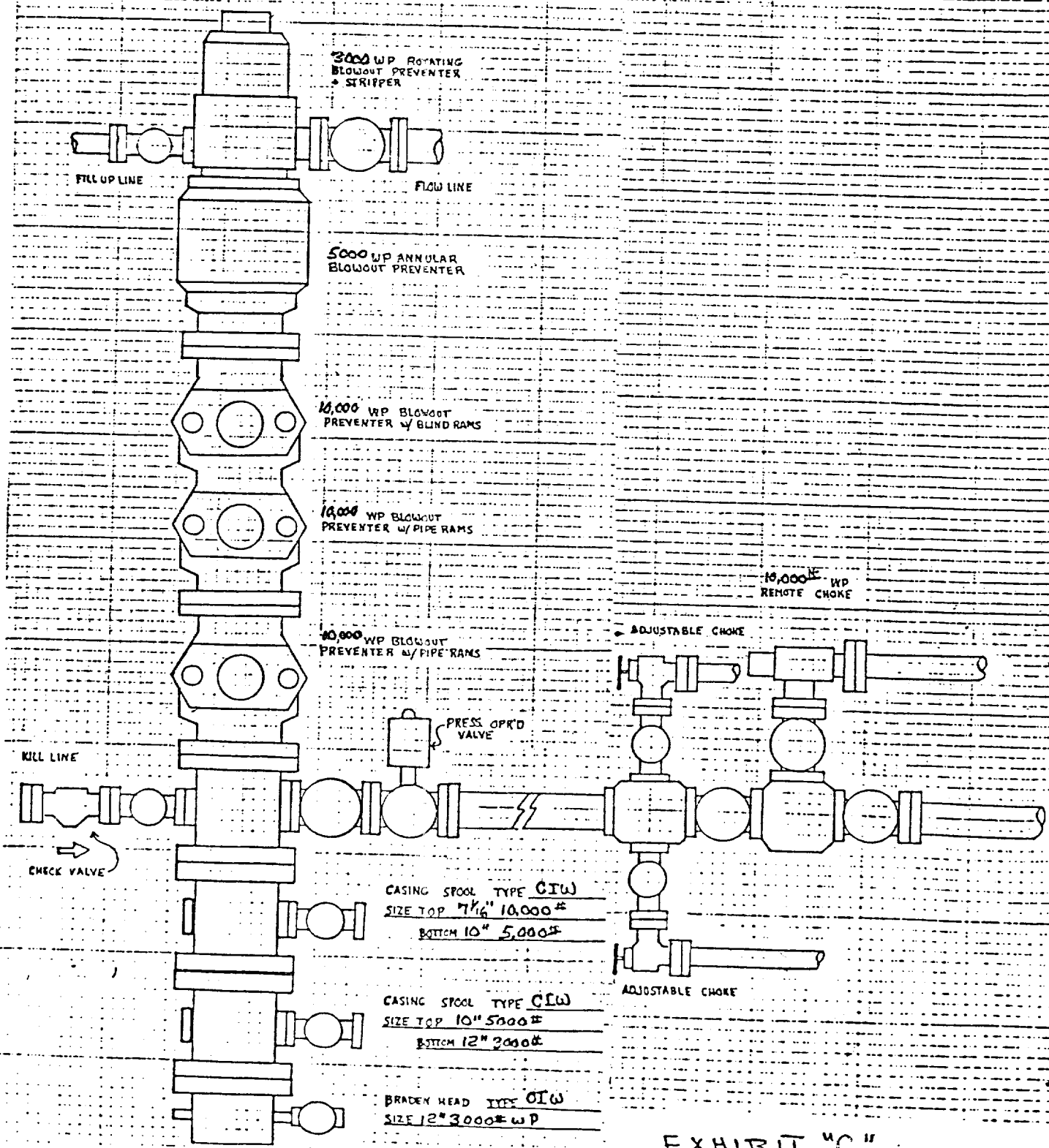
No H<sub>2</sub>S zones expected.

**RECEIVED**

**FEB 19 1987**

**OCD  
HOBBS OFFICE**

FIELD: Pitchfork Ranch Afoka  
 LEASE: Madera 28 Fed. Com. #2



3000 WP Rotating  
 BLOWOUT PREVENTER  
 & STRIPPER

FILL UP LINE

FLOW LINE

5000 WP ANNULAR  
 BLOWOUT PREVENTER

10,000 WP BLOWOUT  
 PREVENTER w/ BLIND RAMS

10,000 WP BLOWOUT  
 PREVENTER w/ PIPE RAMS

10,000 WP  
 REMOTE CHOKE

10,000 WP BLOWOUT  
 PREVENTER w/ PIPE RAMS

ADJUSTABLE CHOKES

PRESS OP'D  
 VALVE

KILL LINE

CHECK VALVE

CASING SPOOL TYPE CIW  
 SIZE TOP 7 1/4" 10,000#  
 BOTTOM 10" 5,000#

CASING SPOOL TYPE CIW  
 SIZE TOP 10" 5,000#  
 BOTTOM 12" 3,000#

BRADEN HEAD TYPE CIW  
 SIZE 12" 3,000# WP

ADJUSTABLE CHOKES

EXHIBIT "C"

**RECEIVED**  
FEB 19 1987  
OCCD  
HOBBS OFFICE

Rec'd 6/2/87