

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29917
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Madera, 8706 JV-P Com.
2. Name of Operator BTA OIL PRODUCERS	8. Well No. 1
3. Address of Operator 104 South Pecos, Midland, Texas 79701	9. Pool name or Wildcat Pitchfork Ranch
4. Well Location Unit Number -E- : 1980 Feet From The North Line and 660 Feet From The West Line Section 27 Township 24-S Range 34-E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,468' GR 3,493' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Test Bell Canyon <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9- 7-89 MIRU - ppd 72 bbls 10% brine dwn tbg & 110 bbls dwn csg.
9- 8-89 POH w/ tbg & pkr.
9-11-89 Set CIBP @ 14,650' w/ 20' cmt on top
9-18-89 RU CRC Wireline. Perf 14,497' - 14,503' (U. Morrow) Perf. 14,393' - 14,399'.
Swbd & tested.
9-20-89 A w/ 750 gals - testing SI & RD.
10- 6-89 TD 15,142', PB 14,630' MIRU
10- 7-89 RU CRC Wireline, set CIBP @ 5,650' w/ 20' cmt on top. Ran GR-CCL
10- 9-89 Spotted 150 gal 10% acetic acid RU CRC, Perf (Bell Canyon)
5,402' - 5,431' Swbg & testing.
10-10-89 PB 5,630' SI
Prep to P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 10-11-89

TYPE OR PRINT NAME DOROTHY HOUGHTON

TELEPHONE NO. 915/682-3753

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 13 1989