

CONFIDENTIAL

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator BTA OIL PRODUCERS		
Address 104 South Pecos Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)
<input checked="" type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Madera, 8706 JV-P Com	Well No. 1	Pool Name, including Formation Pitchfork Ranch (Morrow) <i>R 3513</i>	Kind of Lease State, Federal or Fee	Lease No. NM19004
Location Unit Letter <u>-E-</u> 1980 Feet From The <u>North</u> Line and 660 Feet From The <u>West</u> Line of Section <u>27</u> Township <u>24-S</u> Range <u>34-E</u> NMPM. <u>Lea</u> Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
NONE		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	Box 1492, El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 27
	Twp. 24	Rge. 34
	Is gas actually connected? <u>NO</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Dorothy Woughton
(Signature)
Regulatory Supervisor
(Title)
8/4/87
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 1 1987, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 5/16/87	Date Compl. Ready to Prod. 7/28/87	Total Depth 15,142				P.B.T.D. 15,114			
Elevations (DF, RKB, RT, GR, etc.) 3,468' GR 3,493' RT	Name of Producing Formation Morrow	Top Oil/Gas Pay 14,934				Tubing Depth 14,700'			
Perforations 14,934' - 15,014'						Depth Casing Shoe 15,140'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	614'	700 - Circ.
14-3/4"	10-3/4"	5250'	3200 - Circ.
9-1/2"	7-5/8"	13200'	2900 - 100 @ 1600'
6-1/2"	5" Liner	12801' - 15140'	350

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 3200	Length of Test 24 hrs.	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pitot, back pr.) Back pr.	Tubing Pressure (Shut-in) 5850	Casing Pressure (Shut-in) Pkr	Choke Size 12/64

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