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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS		8. Farm or Lease Name Madera, 8706 JV-P Com
3. Address of Operator 104 South Pecos Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>-E-</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>24-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Pitchfork Ranch (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3,468' GR 3,493' RT		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-24-87 Depth 13,200' Cmt'd 29.70 & 33.70# P110 & S95 LTC 7-5/8" csg @ 13,200' w/1,400 sx. Circ "DV" tool @ 6,865' & WOC. Cmt'd 2nd stage w/1,500 sx WOC.
- 6-25-87 Set slips, installed spool & BOP's. TOC @ 1,600'. Tested spool & BOP's. Drld 6-1/2" hole.
- 7-19-87 TD 15,142' Cmt'd 5" 23.2 P110 FL4S liner form 12,801'-15,140' w/350 sx. WOC. Drld cmt to 12,801' Circ & Tested to 2,000 psi on 11.5 ppg fluid for 30 min - O.K.
- 7-23-87 TD 15,142' PB 15,114' Drld cmt to 15,114' Circ. clean & tested to 2,000 psi -- O.K.
- 7-29-87 TD 15,142' PB 15,114' Released Rig 11:00 A.M. - SI Pending P/L.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Chughtan TITLE Regulatory Supervisor DATE 7/30/87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE AUG 3 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUL 31 1987  
OCC  
HHS Office