(DISTRIBUTION		L CONSERVATION COMMISSION	Form C -104 Supersedes Old C-104 and
	U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAL	Effective 1-1-65
1.	TRANSPORTER GAS OPERATOR PROBATION OFFICE			
	Operator Enron Oil & Gas Comp	Jany		
	Address P. O. Box 2267, Midland, Texas 79702			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well XX Recompletion Change in Ownership		Gas addated and a constant and a con	
	If change of ownership give nam and address of previous owner			
11.	DESCRIPTION OF WELL AN			
	Lesse Name Madera 33 Federal Co Location	Well No. Pool Name, Including		Lease N
	Unit LetterJ ; 23	308 Feet From The South	.ine and Feet From	east
	Line of Section 33	Township 245 Range	34Е , марм,	Lea Count
III.	DESIGNATION OF TRA	TELENER Operating ATURAL C	SAS	Count
	Name of Authorized Transporter of Charles and Condensate X Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of	Casinghead Gas 🗌 or Dry Gas 🔀	P. O. Box 20108, Shree Address (Give address to which appr	veport, LA 71120 oved copy of this form is to be sent)
	Enron Oil & Gas Com	Unit Sec. Twp. Rge.	P. O. Box 2267, Midla	
	If well produces oil or liquids, give location of tanks.	L 33 24 34	No 2/ca	11-20.87
У.	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Comple	tion = (X)	New Well Workover Despen	Plug Back Same Res'v. Diff. Res
ł	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ł	7/19/87 Elevations (DF, RKB, RT, GR, etc.,		14,000'	13,945' Tubing Depth
ł	3395.8' GR Perforations	Atoka	13,892'	2-7/8" at 13,026'
ļ	13,892' - 13,904'			Depth Casing Shoe 13,300'
┢	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT			
	14-3/4	11-3/4	611	SACKS CEMENT 250 DLW & 165 C1 C
. -	<u>10-5/8</u> 7-7/8	8-5/8	5250	1350 DLW & 275 C1 C
-	4-3/4	5-1/2 3-1/2 Liner	13300	950 DLW & 450 C1 H
V. 1	TEST DATA AND REQUEST		I 14000 TOL: 12972 after recovery of total volume of load oil	i 135 C1 H
	OIL. WELL able for this depth or be (or full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	Oli-Bbis,	Water - Bbls.	c
				Gas•MCF
C	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Ļ	384 Testing Method (pitot, back pr.)	24 hours	7.8	58.1
	Back Pressure	Tubing Pressure (Shut-in) 4470	Casing Pressure (Shut-in) Sealed	Choke Size 16/64"
VI. C	ERTIFICATE OF COMPLIAN	ICE	1	TION COMMISSION
t	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC.	9 1007
C				
	Λ		TITLE DISTRICT I SUPERVISOR	
	ρ k	$\sim \Lambda$		
	Story Aldon		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despene	
	(Signature) Betty Gildon, Regulatory Analyst		well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.	
		atory_Analyst	All sections of this form must be filled out completely for ellow	
9/28/87			able on now and recompleted wells. Fill out only Sections I, II, 111, and VI for changes of owner	
	(Date)		well name or number, or transporte	r, or other such change of condition
			j separate Forms C-104 must	be filed for each pool in multipl

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