

WRS COMPLETION REPORT

REISSUES
PI# 30-T-0014 07/25/88 SEC 33 TWP 24S RGE 34E
30-025-29926-0000 PAGE 1

NMEX LEA * 2308FSL 1980FEL SEC NW SE
STATE COUNTY FOOTAGE SPOT
ENRON O&G D DG
OPERATOR WELL CLASS KIT FIN
4 MADERA "33" FEDERAL COM
WELL NO. LEASE NAME
3418KB 3396GR PITCHFORK RANCH
OPER ELEV FIELD POOL AREA
API 30-025-29926-0000

LEASE TYPE NO. PERMIT OR WELL ID. NO. STATUS
07/18/1987 11/30/1987 ROTARY GAS
SPUD DATE COMF DATE TYPE TOOL
14300 ATOKA PARKER DRLG 38 RIG SUB 21
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 14000 PB 13945 FM/TD ATOKA SD
DRILLERS T.D. LOG T.D. PLUG BACK TO T.D. FORM T.D.

LOCATION DESCRIPTION

31 MI SE HALFWAY, NM

WELL IDENTIFICATION/CHANGES

LSE NAME CHGD FROM ATOKA
OPER CHGD FROM EXXON CORP

CASING/LINER DATA

CSG 11 3/4 @ 611 W/ 415 SACKS
CSG 8 5/8 @ 5250 W/ 1625 SACKS
CSG 5 1/2 @ 13300 W/ 1450 SACKS
LNR 3 1/2 12972-14000 W/ 135S

TUBING DATA

TBG 2 7/8 AT 13026

INITIAL POTENTIAL

IPF 1982.0MCFD 16/64CK 24HRS
ATOKA SD PERF W/ 20/IT 13892-13904
PERF 13892-13904
ACID 13892-13904 5000GALS
7 1/2%

SITP 3003
@13892FT BHT 206F
285MCFD TP 2882 BHFP 2897
402MCFD TP 2799 BHFP 2814

CONTINUED IC# 300257013687

REISSUES
 PI# 30-T-0014 07/25/88 SEC 33 TWP 24S RGE 34E
 30-025-29926-0000 PAGE 2

ENRON O&G
 4

MADERA "33" FEDERAL COM

D DG

INITIAL POTENTIAL

569MCFD TP 2686 BHFP 2701
 804MCFD TP 2484 BHFP 2501
 BH 3016 FPCAOF 1982MCFD
 GTY 58.1 GOR DRY
 P/L CON ENRON O&G
 FIELD /RESERVOIR

1ST THRU 4TH PT TEST IN 60 MINS, CHKS (NR)
 GTY (GAS) 0.6496 /ATOKA

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	DELAWARE		5304	-1886		
LOG	CHER CYN		6245	-2827		
LOG	LEONARD		9046	-5628		
LOG	BN SP LM		9256	-5838		
LOG	BONE SP1		10190	-6772		
LOG	BONE SP2		10847	-7429		
LOG	BONE SP3		11815	-8397		
LOG	WFCMP LM		12197	-8779		
LOG	STRAWN		13575	-10157		
LOG	ATOKA		13700	-10282		
LOG	ATOKA SD		13897	-10479		

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	DI	GR	LDT
LOGS	CNL		

DRILLING PROGRESS DETAILS

	ENRON O&G
	BOX 2267
	MIDLAND, TX 79702
	915-686-3600
05/18	LOC/1987/
07/28	5250 TD, WOC
08/07	DRLG 9881
08/28	14000 TD, PREP LOG
09/04	14000 TD, PREP TEST
09/11	14000 TD, PB 13945, TSTG
09/18	14000 TD, PB 13945, TSTG

CONTINUED

REISSUES SEC 33 TWP 24S RGE 34E
PI# 30-T-0014 07/25/88 30-025-29926-0000 PAGE 3

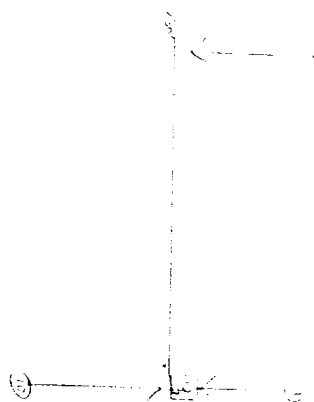
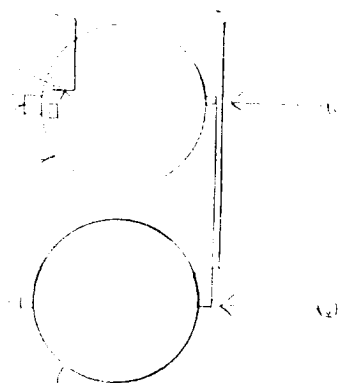
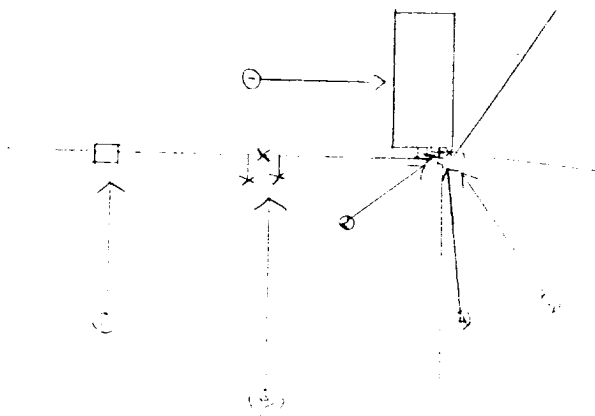
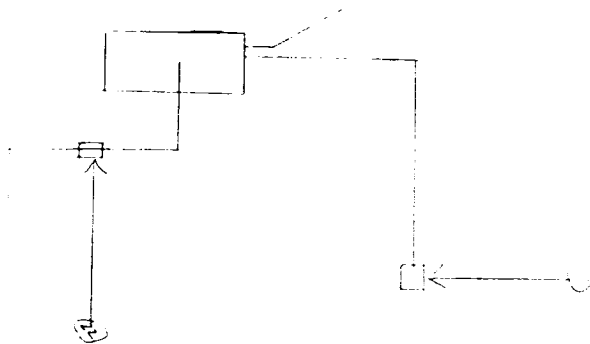
ENRON O&G
4

MADERA "33" FEDERAL COM

D DG

DRILLING PROGRESS DETAILS

09/24 14000 TD, PB 13945, SI
10/12 14000 TD, PB 13945
COMP 11/30/87, IPCAOF 1982 MCFGPD, GOR DRY
GTY (GAS) 0.6496, SIWHP 3003
SIBHP 3016
PROD ZONE - ATOKA 13892-13904
NO CORES OR DSTS RPTD
07/18 REISSUED TO CORRECT FM @ TD, COMP DATE &
IP & ADD TBG, ACID, LOG TOPS, LOGS RUN,
FOUR PT GGES, PLC & BHT
REPLACEMENT FOR CT ISSUED 10/19/87



1407003 54 16-0004
 04 21511
 04 21511
 04 21511

Madera "33" Federal Com. #4

1. General Port-a-check 750,000 BTU Separator-Serial # 1H 1756 D
2. 2" WKM Ball valve on sales line- open During production
3. 2" WKM Ball valve on Blow Downline-closed during production
4. Unibolt choke-model # TC-370
5. 3" meter run with Barton Meter-Serial # 202A-100262
6. 2" Oil dump line-150' to tank
7. 2" Wtr dump line-150' to tank
8. 2-7/8" OD flowline 150' well head to separator
9. Cameron wellhead assembly-2 master gate valves; 1 wing valve; 1 choke
10. 2" Axelsson manumatic safety valve on well head-Serial # 14953-1
11. Permian tank 300 bbl. oil stock tank-Serial # 25390
12. Permian tank 210 bbl. H2O tank-Serial # 896
13. 3" Rockwell plug valve-closed during production
14. 4" Rockwell plug valve-sealed closed during production
15. 2" Romania plug valve-sealed closed during production
16. 2" Romania plug valve-closed during production
17. 2" Romania plug valve-sealed open during production
18. Madera 33 Fed. Com. #2 well head
19. 2-7/8 O D Sales line to Enron Pipeline Meter house
20. Enron Pipeline Meter
21. 2" Rockwell block valve, open during production, 2-2" WKM Ball valves for Compressor hook-up
22. 3" meter run with Barton meter measuring gas from Madera 33 Fed. Com #2