OIL CONSERVATION DIVISI 1

P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

, · 1.	OPENATION OFFICE	AUTHORIZATION TO TRAN	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
••	Highland Production Company						
	Address						
	810 N. Dixie, Suite 202, Odessa, Texas 79761						
	Reason(s) for filing (Check proper box) New Well X Change in Transporter of:						
	Recompletion Dry Gos Dry Gos						
Change in Ownership Casinghead Gas Condensate							
	If change of ownership give name						
	and address of previous owner						
11	DESCRIPTION OF WELL AND	LEASE					
•••	Lease Name	well No. Pool Name, Including		Kind of Leas	•	Leuse No.	
•	Conoco Federal 3 East Maso		Jelaware State, Feder		rol or Foo Federal LC-068281-A		
	Unit Letter P : 660' Feet From The East Line and 990' Feet From The South						
	Line of Section 19 T.	waship 26 South Range 3	2 East , NMPN	. Le	a	County	
7 7 7	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	AS				
····	Name of Authorized Transporter of Cil	or Condensate	Andress (Give address	to which appro	ved copy of this form	is to be sent)	
	Conoco, to Sugar	singheat Gas (X) or Dry Gas []	Drawer 1267, Ponca City, Oklahoma 74601 Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Ca Phillips 66 Natural (4001 Penbrook, Odessa, Texas 79762					
ł	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When				
	give location of tanks.	P 19 26-S 32-E	Yes	1 	8-11-87		
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
	Designate Type of Completion	on - (X) Gas Well Gas Well X	New Well Workover	Deepen 	Plug Back Same i	lestv. Dill. Rostv.	
	Date Spudded	Date Compl. Heady to Prod.	Total Depth -	-	P.B.T.D.		
- }	7-28-87 Elevations (DF, RKB, RT, GR, etc.)	8-6-87 Name of Producing Formation	4308 Top Oil/Gas Pay		4308 Tubing Depth		
	3165.3	Delaware	4295' 4276'		4276'	-,	
	Perforations Depth Casing Shoo 4295 to 4308 Open Hole 4295						
	TUBING, CASING, AND CEMENTING RECORD						
-	HOLE SIZE	CASING & TUBING SIZE	· · · · · · · · · · · · · · · · · · ·	DEPTH SET		SACKS CEMENT	
	12-1/4 7-7/8	8-5/8	4295	1238		650 sacks 800 sacks	
-	, ,,,,					2515	
			<u>i</u>		<u>i</u>		
		OR ALLOWABLE (Test must be a able for this de	fter recovery of total volumes to be for full 24 hours.	me of load oil o)	and must be equal to o	r axceed top allow~	
	OIL, WELL, Date First New Cil Run To Tunks	Date of Test	Producing Method (Flow, pump, gos lift, etc.)				
	8-13-87	8-13-87	Flowing				
Ī	Length of Test	Tubing Pressure 350	Casing Pressue		12/64		
-	24 hrs. Actual Pred. During Test	OII - Bz14.	Water-Bbls.		12/04 Gan-MCF		
		110	2	2		220	
_							
_	AS WELL Asiyal Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensa		
	ACIDAL PIOS. 10010 NICEY D	2					
-	esting Method (pital, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-	in	Choke Sixe	,	
I. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION				
			APPROVED SET S				
1	hereby certify that the rules and relivision have been complied with	APPROVED, 19					
a t	ove is true and complete to the	-DY Eddie W. Seay					
		TITLE Oil & Gas Inspector					
	[/// O1874. \\ \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		This form is to be filed in compliance with nut. E 1104,				
	110111111111111111111111111111111111111		If this is a request for allowable for a newly drilled or deopened				
0	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with notik 111.				
•	Marvin L. Smith, President		All sections of this form must be filled out completely for allow-				
	August 20, 1987		while on new and recompleted walls. 1711 out only Sections 1, 11, 111, and VI for charges of owner				
****	Adgust 20, 1707		well name or number, or transporter, or other such thange of soudition				
	•	·	Separate Forms C-104 must be filled for each pool in multiple condition wells.				