

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☐		DRY ☒		Other ☐		7. UNIT AGREEMENT NAME					
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other ☐		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR		Enron Oil & Gas Company										Cinta Roja 17 Federal Com.			
3. ADDRESS OF OPERATOR		P. O. Box 2267, Midland, Texas 79702										9. WELL NO.			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface										10. FIELD AND POOL, OR WILDCAT			
At total depth (See attached Directional Survey)		1980' FNL & 2310' FEL										Und. Cinta Roja Morrow			
14. PERMIT NO.		-		DATE ISSUED		9-23-87		12. COUNTY OR PARISH		Lea		13. STATE		NM	
15. DATE SPUDDED		12-6-87		16. DATE T.D. REACHED		2-6-88		17. DATE COMPL. (Ready to prod.)		P&A 2-13-88		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		3369.2' GR	
20. TOTAL DEPTH, MD & TVD		15,350'		21. PLUG, BACK T.D., MD & TVD		-		22. IF MULTIPLE COMPL., HOW MANY*		-		23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		NA										25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN		CNL/LDT, BHC, DLL/MSFL, DIL, RFT										27. WAS WELL CORED			
29. CASING RECORD (Report all strings set in well)		Casing Size										Amount Pulled			
29. LINER RECORD		Liner Size										Tubing Record			
31. PERFORATION RECORD (Interval, size and number)		Perforation										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
33. PRODUCTION		Production										33. PRODUCTION			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		Disposition of Gas										TEST WITNESSED BY			
35. LIST OF ATTACHMENTS		Attachments										35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		Certification										36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0	757	Surface Rock & Red Bed	Delaware	5322	
	757	1565	Anhy & Red Bed	Cherry Canyon	6382	
	1565	4305	Anhy & Salt	Brushy Canyon	7708	
	4305	5001	Anhy & Shale	Bone Spring Lime	9306	
	5001	5531	Anhy & Salt	Wolfcamp Shale	12150	
	5531	7445	Sand	Strawn	13000	
	7445	8168	Sand, Shale	Atoka Shale	13376	
	8168	13908	Lime, Sh, Sd	Morrow Lime	13870	
	13908	13970	Lm, Sh, Chert	Morrow Clastics	14132	
	13970	14114	Sh, Sd	Middle Morrow Shale	14776	
	14114	14220	Ch, Lm	Lower Morrow	15287	
	14220	14484	Lm, Sh, Sd			
	14484	14541	Ch, Lm, Sh			
	14541	14630	Ch, Lm, Sd, Sh			
	14630	14679	Lm, Sh			
	14679	14712	Sd, Sh, Lm			
	14712	14778	Sh, Lm, Sd			
	14778	14859	Lm, Sd, Ch, Sh			
	14859	15188	Sd, Sh, Lm			
	15188	15350	Shale			

38. GEOLOGIC MARKERS