

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 42163

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cinta Roja 17 Federal Com

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Und. Cinta Roja Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T24S, R35E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 2310' FEL

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3369.2' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF: 1/6/88

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Casing test & cement job

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

1-4-88 - Set 7" 26# P110 Seal lock and 26# P110 LT&C at 12,465'

Cemented with 600 sacks HLW, 1/4# Flocele, .4% Halad 9 mixed at 12.4 ppg,
and 350 sx. Class H, .75% Halad 22A mixed at 15.6 ppg.

30 minutes pressure tested to 2000 psi. WOC - 34-1/2 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon

TITLE

Regulatory Analyst

DATE 1/13/88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JAN 14 1988

*See Instructions on Reverse Side

SJS
CARISBAD, NEW MEXICO