

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12
(1-1-71)


INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)		7. RRC Lease Number. (Oil completions only)
2. LEASE NAME Union "B" Federal		8. Well Number 1
3. OPERATOR Discovery Operating, Inc.		9. RRC Identification Number (Gas completions only)
4. ADDRESS 800 N. Marienfeld, Ste. 100 Midland, Tx 79701		10. County Lea
5. LOCATION (Section, Block, and Survey)		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
489	489	1/2	.88	4.30	4.30
920	431	1	1.75	7.54	11.84
1411	491	1 1/2	2.63	12.91	24.75
1503	92	1 1/4	2.19	2.01	26.76
1595	92	1 1/2	2.63	2.42	29.18
1686	91	1 3/4	3.06	2.78	31.96
1779	93	2	3.50	3.26	35.22
1931	152	2 1/4	3.94	5.99	41.21
2244	313	2	3.50	10.96	52.17
2737	493	2 1/2	4.38	21.59	73.76
3228	491	3	5.25	25.78	99.54
3476	248	2 1/2	4.38	10.86	110.40
3971	495	2	3.50	17.33	127.73
4454	483	2	3.50	16.91	144.64
4575	121	2	3.50	4.24	148.88

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 4575 feet = 148.88 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? no
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.  Signature of Authorized Representative James L. Brazeal-President Name of Person and Title (type or print) Brazeal, Inc. - d/b/a CapStar Drilling Name of Company Telephone: 214 727-8367 Area Code	OPERATOR CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form. _____ Signature of Authorized Representative _____ Name of Person and Title (type or print) _____ Operator Telephone: _____ Area Code
---	--

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RECEIVED
FEB 2 1988
HOBBS OFFICE
CCO

STATE OF TEXAS }
 }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the
2nd day of December, 1987 by James L. Brazeal as
President of BRAZEAL, INC. - d/b/a CAPSTAR DRILLING.



PAULA CARLISLE
NOTARY PUBLIC STATE OF TEXAS
COMMISSION EXPIRES 1-11-89

Paula Carlisle
Notary Public

My commission expires:

1-11-89