

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Tahoe Energy, Inc.

Address  
4402 West Industrial - Midland, Texas 79703

Reason(s) for filing (Check proper box)  
☒ New Well  
☐ Recompletion  
☐ Change in Ownership  
 Change in Transporter of:  
☐ Oil  
☐ Casinghead Gas  
☐ Dry Gas  
☐ Condensate  
 Other (Please explain)

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR, NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Wimberly	Well No. 6	Pool Name, including Formation Double X Delaware R-8626 4/1/88	Kind of Lease State, Federal or Fee Federal	Lease No. NMO2889
Location Unit Letter N : 660 Feet From The South Line and 2260 Feet From The West Line of Section 11 Township 24-S Range 32-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco, Inc. <i>Surface Manager</i>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1959 - Midland, Tx. 79702	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Nat'l Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 5050 - Bartsville, Ok. 74004	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 12
	Twp. 24-S	Rge. 32-E
	Is gas actually connected? Yes	When January, 1988

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(x) *J. A. Greenman*  
(Signature)  
President  
(Title)  
2-11-88  
(Date)

OIL CONSERVATION DIVISION

APPROVED **FEB 16 1988**, 19  
Orig. Signed by  
BY *Paul Kautz*  
Geologist  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-10-87	Date Compl. Ready to Prod. 1-26-88		Total Depth 5075'		P.B.T.D. 5030'				
Elevations (DF, RKB, RT, GR, etc.) 3629' GR	Name of Producing Formation (Ramsey)		Top Oil/Gas Pay 4930'		Tubing Depth 4901'				
Perforations (12 holes) 48" Dia. @ 4935', 37', 41', 45', 48', 52', 61', 65', 69', 73', 76', 88'.						Depth Casing Shoe 5074'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8"		406'		300 sx cl "c" + 2% CC			
						(Circ 57 sx to surface)			
7 7/8"		4 1/2"		5074'		300 sx cl "c" + 5# salt/sk.			
						Top out @ 3700', By Temp. Sur.			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-09-88	Date of Test 1-25-88	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 85#	Casing Pressure 150#	Choke Size -----
Actual Prod. During Test O&W 105 bbls	Oil-Bble. 26	Water-Bble. 79	Gas-MCF 111

#### GAS WELL (N/A)

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size