| Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 | incrgy, Minerals an | e of New Mexico Id Natural Resources Depa | nt Form C-104 Revised 1-1-89 See Instructions |
|---|---|--|---|
| DISTRICT II P.O. Drawer DD, Artesia, NM 8821 | OIL CONSERVATION DI P.O. Box 2088 | | |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8 | 7410 | WABLE AND AUTHORIZ | ΑΤΙΟΝ |
| I. Operator | TOTRANSPORT | TOIL AND NATURAL GAS | Well API No. |
| Highland Producti | on Company | | 30-025-30135 |
| 810 N. Dixie Blvd Reason(s) for Filing (Check proper b | . <u>. Suite 202, Odessa, Te</u> | exas 79761-2838 | · · · · · · · · · · · · · · · · · · · |
| New Well | Change in Transporter of Oil X Dry Gas | | , , , , , , , , , , , , , , , , , , , |
| Change in Operator | Casinghead Gas Condensate | EFFECTIVE: | ly 1, 1991 |
| and address of previous operator | LI. AND LEASE | · · · · · · · · · · · · · · · · · · · | |
| Lease Name CONOCO Federal Location | Well No. Pool Name, In | ncluding Formation ason Delaware | Kind of Lease State Lectral or File LC-068281-A |
| Unit Letter0 | ; 990 Feet From The | e South Line and 1662 | Feet From The East |
| EOTT Entry Obstation | | | Lea County |
| III. DESIGNATION OF TR | ANSPORTER OF OIL AND NA | TURAL GAS | Lica County |
| Name of Authorized Transporter of Oi Cil Luding & Jun Enron, Corporation | or Condensate | Address (Give address to which | approved copy of this form is to be sent) |
| Name of Authorized Transporter of Ca | singhead Gas. 19 5 or Dry Ush | Address (Give address to which | Duston, Texas 77251 |
| Phillips 66 Natura | | 4001 Penbrook, Ods | e <u>ssa, Texas 797</u> 62 |
| ve location of tanks, | I 19 265 32 | E Yes | When ? 2-24-88 |
| this production is commingled with the COMPLETION DATA | hat from any other lease or pool, give comm | ungling order number: | 1 |
| Designate Type of Completic | Oil Well Gas Well | I New Well Workover II | beepen Plug Back Same Res'v Diff Res'v |
| ate Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| levations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| rforations | | <u>* 1</u> | Depth Casing Shoe |
| | TUBING, CASING AN | D CEMENTING RÉCORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | 1 | | |
| | | | |
| TEST DATA AND REQUE | ST FOR ALLOWABLE | | · · · · · · · · · · · · · · · · · · · |
| L WELL (Test must be after te First New Oil Run To Tank | recovery of total volume of load oil and mu Date of Test | At be equal to or exceed top allowable Producing Method (Llow, pump, ed | for this depth or he for full 24 hours.). |
| ngth of Test | Tubing Pressure | Casing Pressure | Checke Size |
| ual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas MCF |
| | | | South DEX 1 |
| AS WELL ual Prod. Test - MCF/D | Length of Test | Bbis, Condensate MMC1 | |
| • | · · · · · · · · · · · · · · · · · · · | | Gravity of Condensate |
| ing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shuit in) | Choke Size |
| OPERATOR CERTIFIC hereby certify that the rules and regul Division have been complied with and | ATE OF COMPLIANCE stions of the Oil Conservation that the information given above | | RVATION DIVISION |
| is true and complete to the best of my l | knowledge and belief. | Date Approved | JUN 2 8 1991 |
| WMKuz | | · · · | ED BY JERRY SEXTON |
| Signature W. N. Rees Chairman of the Board | | DISTRICT I SUPERVISOR | |
| Printed Name Tille June 25, 1991 915-332-0275 | | Title | |
| Julie 25, 1991 | 915-332-0275 Telephone No. | | |
| n and Ny forthe state of the destination of the state | • | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.