Submit 5 Copies Appropriate District Office DISTRICT J	State of New Mexico Energy, Minerals and Natural Resources Department			Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088			at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	0			
J. Operator		VABLE AND AUTHORIZ		· · · · · · · · · · · · · · · · · · ·
Highland Production	Company		30-025-30135	
810 N. Dixie Blvd.	Suite 202, Odessa, Tex			
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)) ,	
Recompletion	Oil X Dry Gas Casinghead Gas Condensate	EFFESTIVE: Ju	1. 1 90	
If change of operator give name and address of previous operator			······································	
II. DESCRIPTION OF WELL				
Conoco Federal	Well No. Pool Name, Inc 4 Eash Mas	luding Formation son Delaware	Kind of Lease State Lederal or Fee	Lease No. LC-068281-A
Location	000			
Unit Letter0		<u>South</u> Line and 1662	_ Feet From The	LastLine
Section 19 Townsh	ip 26 South Range 32 1	East , NMPM,	Lea	County
III. DESIGNATION OF TRAI	NSPORTER OF OIL AND NAT	Address (Give address to which	anne and anne af the form	·
Enron Corporation	FOTT Energy Corp	P. O. Box 1188, H	ouston. Texas 7	7251
Name of Authorized Transporter of Casir Phillips 66 Natural	Gas Hective 1-1-93	Address (Give address to which 4001 Penbrook, Ode	appeared copy of this form	is to be sent)
If well produces oil or liquids, zive location of tanks.	Unit Sec. Twp. R	ge. Is gas actually connected?	When?	02
If this production is commingled with that	I 19 26S 321 from any other lease or pool, give commit		12-24-88	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover 1		
Designate Type of Completion	- (X)		Peepen Plug Back Sam	ie Ros'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuhing Depth	
Perforations	<u></u>	····	Depth Casing Sho	×
	TUBING, CASING ANI	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	ОЕРТН 1911	SACH	SCEMENT
· · · · · · · · · · · · · · · · · · ·	/			
V. TEST DATA AND REQUES		······	· · · · · · · · · · · · · · ·	······································
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	Producing Method if iow, pump e		[24 hours.]
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Annual David Davids Tax		Water - Bbis.	Gas MCF	
Actual Prod. During Test	Oil - Bbls.	Water - Doix.	Gas NICP	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate MMCF	Gravity of Conden	sate
Festing Method (pilol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut in	Choke Size	
VI. OPERATOR CERTIFICA	TE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION		
		Date Approved		
Man Rea				
Signature		By	÷	
W. N. Rees Cha Printed Name	Title	Title		
June 25, 1991 Date	915-332-0275 Telephone No.			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.