

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-30167 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. 685270 |
| 7. Lease Name or Unit Agreement Name: Skelly Penrose 'A' Unit |
| 8. Well No. 68 |
| 9. Pool name or Wildcat Langlie Mattix 7-Rv Queen |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well | 7. Lease Name or Unit Agreement Name: Skelly Penrose 'A' Unit |
| 2. Name of Operator Prize Operating Company | 8. Well No. 68 |
| 3. Address of Operator 3500 William D. Tate, Suite 200, Grapevine, Texas 76051 | 9. Pool name or Wildcat Langlie Mattix 7-Rv Queen |
| 4. Well Location Unit Letter N : 95 feet from the South line and 2524 feet from the West line Section 3 Township 23S Range 37E NMPM County Lea | |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3309' GR | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **Perform Step-rate test to increase inject** ☐

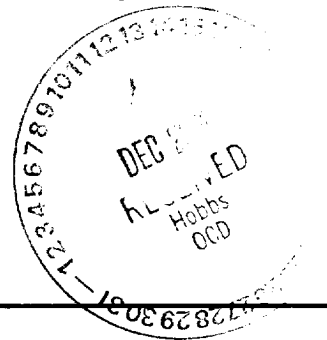
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Prize Operating Company respectfully requests approval to conduct Step-rate tests on the #68 well for the purposes of requesting higher injection pressures. The well currently has an approved injection pressure of 702 psi. Upon approval to conduct the step-rate tests, Prize will test the well and file a request for increased injection pressure in the Santa Fe office. Your earliest consideration and guidelines would be greatly appreciated.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Don Aldridge* TITLE Regulatory Analyst DATE 12-10-2001

Type or print name Don Aldridge Telephone No. 817-424-0454

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

RECEIVED BY
DATE

Prize Operating Company

Skelly Penrose Unit #68

Langlie Mattix Field

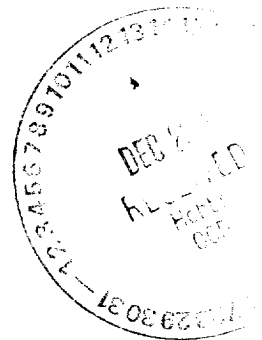
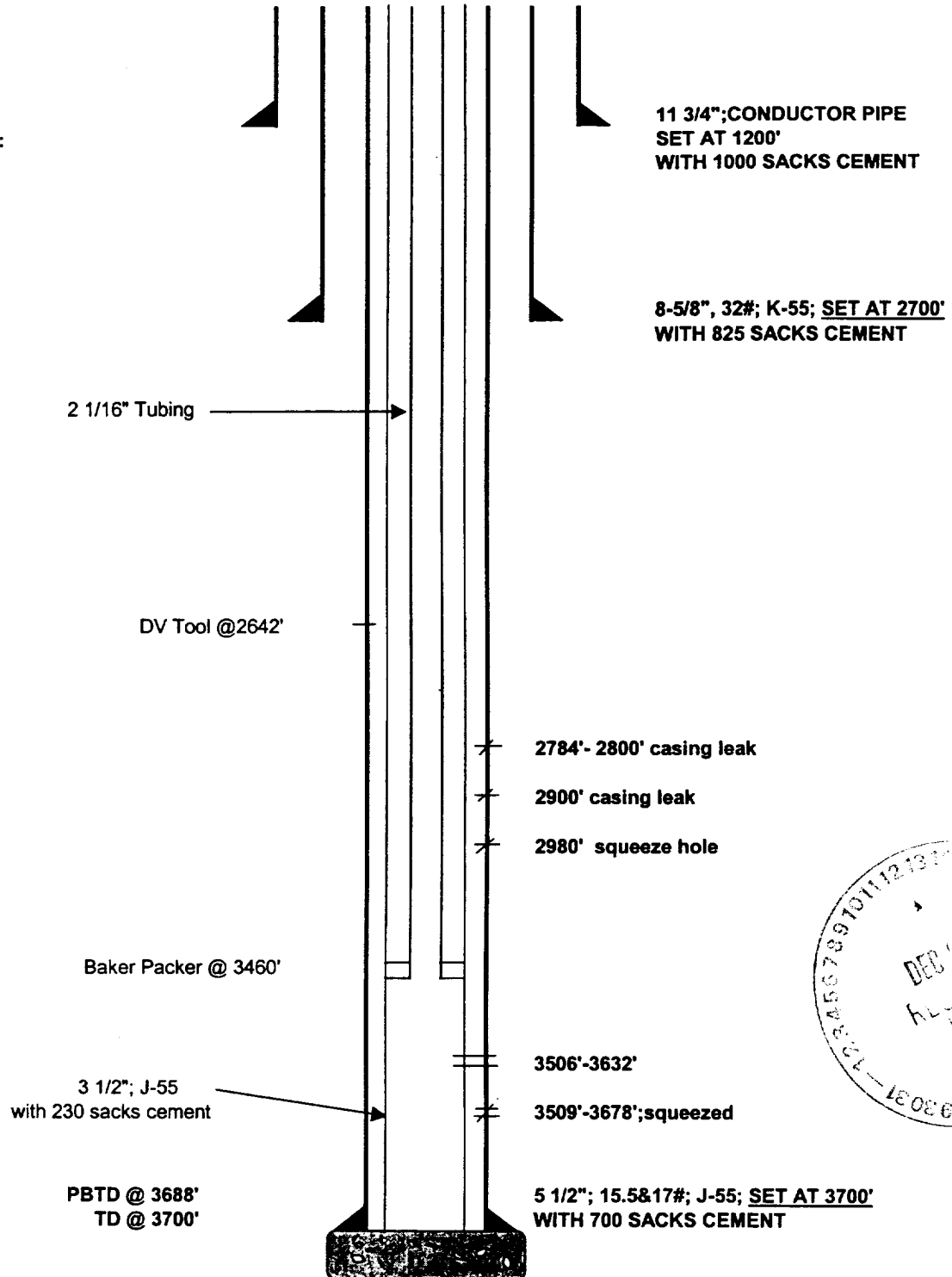
Lea County, Texas

SEC. 3, Block T23S; R37E 2524' FWL & 95' FSL

CURRENT WELLBORE CONFIGURATION

KB:3309'
GL:3297'

SPUD DATE:1/25/88
COMPLETION DATE:



Date: 11-30-01
API #: 3002530167
BY: WFK