

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002530167
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 012441
7. Lease Name or Unit Agreement Name Skelly Penrose "A" Unit
8. Well No. 68
9. Pool name or Wildcat Langlie Mattix SRQ
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3309KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Texaco Producing Inc.
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	4. Well Location Unit Letter <u>N</u> : <u>2524</u> Feet From The <u>West</u> Line and <u>95</u> Feet From The <u>South</u> Line Section <u>3</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) MIRU. Install BOP. Prep to sqz csg leak.
2) TIH w/5-1/2" pkr on 2-7/8" tubing. Set pkr @ 2590'. Press backside to 500 psi.
3) Establish pump rate thru tbq. If insufficient perf sqz holes @ 2910'. POH.
TIH w/cmt rtnr @ 2590'.
4) Set 200 sx Cl H cmt, 500 gal flo chek, 100 sx H cmt. PO rtnr & rev cir. POH.
WOC 24-36 hrs.
5) TIH. DO rtnr to CIBP @ 3320'. Test 5-1/2" csg to 1000 psi 30 min. DO CIBP.
C/O to 3688' PBTD.
6) Return to production.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE J. A. Head TITLE Area Manger DATE 09/14/89
(505)
TYPE OR PRINT NAME J. A. Head TELEPHONE NO. 393-7191

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 28 1989

RECEIVED

SEP 21 1989

OCB
HOBBS OFFICE