ENERGY AND MINERALS DEPARTMENT					Form C-101 Revised 10-1-78			
DISTRIBUTION SANTA FE, NEW MEXICO 87501						SA. Indicat	SA. Indicate Type of Lease	
						BYATE	- PEE 🕅	
FILE			•	ı		.5. State OII	& Gas Lease No.	
U.S.G.S.								
DERATOR						hum	mmmm	
والصفصية بيرية سروي وتتسعيها وال		DULT TO	DRILL, DEEPEN		CY	-{///////		
AFFLICATION AFFLICATION	UN FOR FI		DRILL, DEEPEN	, UK FLUG BA			rement Name	
DRILL]					1		
. Type of Well	-					8. Farm or I	ease Name Com	
WELL X GAS		•CR		SINGLE X	MULTIPLE	Madera	<u>-B-, 8706 JV-P</u>	
Name of Operator						9. Well No.		
BTĂ OIL PRODUCER	S					1		
Address of Operator			,			10. Field a	d Pool, or Wildcat	
104 South Pecos	Midland	l, Texas	79701		•	Wildca	t	
			EATED 660			•		
	West		NE OF SEC. 22	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	<u>CC. 34-E NMPR</u>	12. County		
	7777777	TITT.				Lea		
				19. Froposed Dep			20. Rotory or C.T.	
				15,500 TD	Bone S	prings	Workover	
. Elevations (Show whether DF, KT, etc.)		21A. Kind & Status Plug. Bond		21B. Drilling Contractor		22. Approx	. Date Work will start	
3506'GR 3531'	К.В.	Blan	ket	Permian		6/	6/88	
•	Exis	sting ¥	ROPOSED CASING AN	ID CEMENT PROG	RAM		•	
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOO	T SETTING D	EPTH SACKS	OF CEMENT	EST. TOP	
20"	16"		65 & 75	598'		x - Circ	Surface	
2.0			<u> </u>					
<u>`````````````````````````````````</u>	10-3/	'4"	51.55.5%60 7	# 5250'	3400 -	$\mathbf{v} = Circ$	Surface	
<u>14-3/4"</u> 9-1/2"	10-3/		51,55,5&60.7 29.7,33.7&39#			<u>x - Circ</u>	Surface DV @ 7938'	

Proposed:

Set CIBP @ 11,465' w/35' cmt. Swab & test to evaluate zone.

hereby certify that the information above is true and complete to the best of my knowledge and belief.		
ingred Walling Molection Tule Regulatory Supervisor	Date 6/10/88	
(This proce for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	038	

N MEXICO OIL CONSERVATION COMMIS	h
WELL_OCATION AND ACREAGE DEDICATIO	N. LAT

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Porm C-102 Supersedes C-128 Effective 14-65

	WELD_C	CATION AND A	CREAGE DEDIC	CATION . LAT	Supersedes C-12 Effective 14-65
perator		inces must be from the			Well No.
	PRODUCERS		8706 JV-P	MADERA "B"	
nit Letter Secti "N "	22	24-5	8ang• 34-E	County LEA	
ctual Footage Location of 660	from the	line and	650	WES	line
ound Level Elev. 3506	Producing Formation Bone Springs	Pool	- > Wilde	at	Dedicated Acreage: 40 Acrea
2. If more than ou interest and roy	valty).	i to the well, out	line each and id	lentify the ownersh	in the plat below. ip thereof (both as to working s of all owners been consoli-
dated by commu Yes If answer is "n this form if nece No allowable wi	No If answer is " No If answer is " o;" list the owners an cssary.) ill be assigned to the v	, force-pooling. e 'yes,' type of con nd tract descriptio well until all inte	tc? solidation ons which have a rests have been	actually been const consolidated (by	olidated. (Use reverse side o communitization, unitization been approved by the Commis-
			1	T	CERTIFICATION
				taine	reby certify that the Information con ed herein is true and complete to the of my knowledge and belief.
• <u> </u>				DOROT Positic Regul Compa BTA (Date	latory Supervisor
		OIL PRODUC		show note: unde is ti	reby certify that the well location on on this plat was plotted from field s of actual surveys made by me of r my supervision, and that the same rue and correct to the best of my rledge and belief.