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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Com Madera -B-, 8706 JV-P
3. Address of Operator 104 South Pecos Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER -N- 660 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 24-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3506' GR 3531' K.B.	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	CIBP & Testing <input checked="" type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-16-88 TD 15,500' PB 11,867' Set CIBP @ 11,887' w/35' cmt. Spot 200 gal acid.  
4-18-88 Perf Bone Springs 11,718' - 11,760'  
4-21-88 A w/5,000 gal + ball sealers.  
4-27-88 Perf U. Bone Springs 11,564' - 11,685'.  
4-29-88 A w/5,000 gal + ball sealers.  
5- 5-88 SI for BHP.  
6- 6-88 MI & RU - Set CIBP @ 11,465' w/35' cmt.  
6- 8-88 Perf 10,070' - 10,147' Swbg & testing.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dorothy Houghton</u>	TITLE <u>Regulatory Supervisor</u>	DATE <u>6/10/88</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT SUPERVISOR</u>	TITLE _____	DATE <u>JUN 14 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		