

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002530200
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea	308357

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name HARRISON, B. F. - B -
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION	8. Well No. 1
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat NORTH TEAGUE DRINKARD ABO
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	

4. Well Location Unit Letter C : 593 Feet From The NORTH Line and 1707 Feet From The WEST Line Section 9 Township 23S Range 37E NMPM LEA COUNTY
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10. Date Spudded 5/4/98	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5/21/98	13. Elevations (DF & RKB, RT, GR, etc.) 3314'	14. Elev. Csghead
15. Total Depth 10,102'	16. Plug Back T.D. 8560'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6701-7028' ABO				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SCH LOG, GR/CCL				22. Was Well Cored No

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	54.5#	1180'	17 1/2"	CIRC	
9 5/8"	40#	3745'	12 1/4"		
7"	26#/23#	8900'	8 3/4"	375 + 750 SX	
5"	15#	8601-10,250	LINER	375 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10078'	6592'

26. Perforation record (interval, size, and number) 6701-03', 6727-29', 6752-54', 6761-63', 6774-82', 6802-10', 6878-84', 6895-99', 6922-26', 6954-56', 6962-66', 7024-28' (120-.31" HLS)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6701-7028 AMOUNT AND KIND MATERIAL USED 3000 GALS 15% NEFE ACID FRAC W/15,000 GALS 20% DGA-320 GELLED ACID
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28. PRODUCTION							
Date First Production 5/21/98	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD		
Date of Test 5-26-98	Hours tested 24 HRS.	Choke Size 29/64"	Prod'n For Test Period	Oil - Bbl. 12	Gas - MCF 699	Water - Bbl. 13	Gas - Oil Ratio 58250
Flow Tubing Press. 200 PSI	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 12	Gas - MCF 699	Water - Bbl. 13	Oil Gravity - API -(Corr.) 39.7 @ 60	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachment	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>J. Denise Leake</i>	TITLE Engineering Assistant
DATE 6/4/98	
TYPE OR PRINT NAME J. Denise Leake	Telephone No. 397-0405

