

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980  
DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88211-0719  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-101  
Revised February 10, 1994

Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		<sup>2</sup> OGRID Number 022351
		<sup>3</sup> API Number 3002530200
<sup>4</sup> Property Code 010960	<sup>5</sup> Property Name HARRISON, B. F. - B -	<sup>6</sup> Well No. 1

<sup>7</sup> Surface Location									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	9	23S	37E		593	NORTH	1707	WEST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>9</sup> Proposed Pool 1 NORTH TEAGUE DRINKARD ABO					<sup>10</sup> Proposed Pool 2				

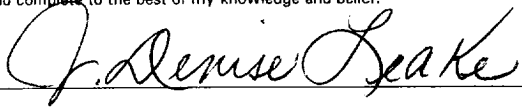
<sup>11</sup> Work Type Code P	<sup>12</sup> WellType Code O	<sup>13</sup> Rotary or C.T. R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3314'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 7028'	<sup>18</sup> Formation ABO	<sup>19</sup> Contractor DAWSON	<sup>20</sup> Spud Date 4/24/98

<sup>21</sup> Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54.5#	1180'	CIRC	
12 1/4"	9 5/8"	40#	3745'		TOC @DV 1211
8 3/4"	7"	26#/23#	8900'	375 + 750 SX	
LINER	5"	15#	8601-10,250	375 SX	

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone.  
Describe the blowout prevention program, if any. Use additional sheets if necessary.

\* TEXACO INTENDS TO RECOMPLETE THIS SHUT-IN ELLENBURGER WELL TO THE ABO FORMATION\*  
MIRU. INSTL BOP. TIH W/BIT & SCRAPER TO 10,100'. TIH W/5" CIBP & SET @ 10,100'. TOP W/35' CMT. TIH W/TBG & CIRC W/2% KCL & CORROSION INHIBITOR. TEST PLUG & CHART FOR NMCD. SET 7" CIBP @ 8550'. PERFORATE 6701-7028'. TIH ON WL & SET @ 6600'. TIH W/2 7/8" TBG & LATCH INTO PKR. ESTAB RATE & PRESS W/2% KCL & ACIDIZE W/3000 GALS 15% NEFE HCL. ACIDIZE FRAC PERFS W/125,000 GALS GELLED 20% NEFE HCL. OPEN WELL & FLOW BACK TO TEST.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway  
Plugback

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature 		ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR	
Printed Name J. Denise Leake		Approved By:	
Title Engineering Assistant		Title:	
Date 4/22/98	Telephone 397-0405	Approval Date APR 21 1998	Expiration Date:
		Conditions of Approval: Attached <input type="checkbox"/>	