

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO.	COPIES RECEIVED
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
313721

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						7. Unit Agreement Name -	
2. Name of Operator TEXACO PRODUCING, INC.						8. Farm or Lease Name B.F. HACKETTSON "B" TR	
3. Address of Operator P.O. Box 728 HORRIS, NM 88240						9. Well No. 1	
4. Location of Well UNIT LETTER C LOCATED 593 FEET FROM THE NORTH LINE AND 1707 FEET FROM THE WEST LINE OF SEC. 9 TWP. 23S RGE. 37E NMPM						10. Field and Pool, or Wildcat WILCAT, ELLENBERGER N. Teague ELLENBERGER R-8668 7-1-88	
15. Date Spudded 1-20-88						16. Date T.D. Reached 3-2-88	
17. Date Compl. (Ready to Prod.) 3-27-88						18. Elevations (DF, RKB, RT, GR, etc.) 3332 KB	
19. Elev. Casinghead 3314' GR						12. County LEA	
20. Total Depth 10250						21. Plug Back T.D. 10230	
22. If Multiple Compl., How Many -						23. Intervals Drilled By Rotary Tools X	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10182' - 10226' WILCAT, ELLENBERGER						25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run COMPENSATED ACOUSTIC VELOCITY, HIGH DENSITY LITHIFIER DUAL INDUCTION GAUGE LOG, SPECTRAL DENSITY DUAL SCALED NEUTRON CSNG						27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13 3/8		54.50		1180		17 1/2	
9 5/8		46.00		3745		12 1/4	
7		23.26		8900		8 3/4	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT	
5 1/2		8601		10250		375	
SCREEN		-		-		-	
SIZE		2 3/8		DEPTH SET		PACKER SET	
-		4735		4924		-	
31. Perforation Record (Interval, size and number) 10182-92, 10203-26 (2 JSPP, 70 HOLES, 3/8" dia)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10182-10226 AMOUNT AND KIND MATERIAL USED 1919 GAL 20% NFFE ACID DISPLACE W/ 29,900 SCF N2	
33. PRODUCTION Date First Production 3-27-88 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) SI							
Date of Test 3-27-88		Hours Tested 24		Choke Size 2 1/64		Prod'n. For Test Period 373	
Flow Tubing Press. 270 PSI		Casing Pressure -		Calculated 24-Hour Rate SAME		Oil - Bbl. 1710	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By E. S. Bunker		Gas - MCF 7		Water - Bbl. 724	
35. List of Attachments DST INFO. ON PAGE 2		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED K. E. Johnson		TITLE AREA SUPERINTENDENT	
				DATE APR 8 1988			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, 10 to 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1130	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1215	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
H. Salt _____ 2460	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2660	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2806	T. Devonian _____ 7774	T. Menefee _____	T. Madison _____
T. Queen _____ 3246	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3653	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5130	T. Simpson _____ 9346	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5082	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____ 10153	T. Dakota _____	T. _____
T. Blinberry _____ 5436	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6070	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6270	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6600	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10170 _____ to _____ 10226 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
18	920	902	RED BED	7300	8200	900	DOLO. w/ TRACES OF SHALE
920	1130	210	RED BED AND SHALE				AND PYRITE
1130	1215	85	ANHYDRITE	8200	8700	500	ALTERNATING SEQUENCE OF
1215	2445	1230	ANHYDRITE AND SALT				DOLOMITE, SHALE, AND LIME
2445	2662	217	LIMESTONE AND SHALE	8700	9120	420	DOLOMITE AND CHERT SEQUENCE
2662	3750	1088	DOLOMITE, SANDSTONE, ANHYDRITE, AND SHALE SEQUENCE	9120	9340	220	LIMESTONE, CHERT SEQUENCE
3750	5560	1810	DOLOMITE w/ TRACES OF PYRITE AND ANHYDRITE	9340	10100	760	ALTERNATING SANDSTONE, LIME
5560	5650	90	DOLOMITE w/ TRACES ANHYDRITE, PYRITE AND BROWN SHALE	10100	10250	150	SHALE SEQUENCE
5650	6160	510	DOLOMITE w/ TRACES ANHYDRITE AND SHALE				LIMY DOLOMITE
6160	6380	220	LIMY DOLOMITE				
6380	6420	100	LIMESTONE				
6420	7400	820	ALTERNATING SANDSTONE, LIME DOLOMITE AND LIME				

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APR 13 1988
HOBBS OFFICE
OCD