

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.E.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
B.F. HARRISON "B" TN	
9. Well No.	
10. Field and Pool, or Wildcat	
* SEE ATTACHMENT	
12. County	
LEA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. BIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
TEXACO PRODUCING TULSA
3. Address of Operator
P.O. BOX 728 HOBBS, NM 88240
4. Location of Well
UNIT LETTER <u>C</u> 573 FEET FROM THE <u>NORTH</u> LINE AND <u>1707</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>9</u> TOWNSHIP <u>23 S</u> RANGE <u>37 E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3314 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILL 8 3/4" HOLE TO 8900' TD @ 8:30 AM 2-19-88

2-20-88 RUN 86 JTS 7" 26" S-95 LTC CSG (3596'), 77 JTS 7" 22" S-95 LTC CSG (3111'), 45 JTS 7" 23" N-80 LTC CSG (1663'), 12 JTS 7" 23" L-80 CSG (505'), SET @ 8900' FC @ 8809' DV @ 6476'
Top 26" S-95 @ 5297', Top 23" S-95 @ 2126', Top 23" L-80 @ 523'
Top L-80, 23" @ SURFACE

CEMENT IN 2 STAGES

1st STAGE PUMP 375 SX CLASS H w/0.3% HALAD-9 4.4" SALT, 7" FLOCELE (15.7 PPG, 1.84 PI³/SX) OPEN DV
2nd STAGE PUMP 750 SX HLW w/ 1/4" FLOCELE (12.7 PPG, 1.84 PI³/SX)
CIRC 10 SX TO PIT

2-22-88 TEST 7" CSG TO 1500 PST FOR 30 MIN, HELD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED KE Johnson

TITLE AREA SUPERINTENDENT

DATE MAR 1 1988

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE MAR 3 - 1988

CONDITIONS OF APPROVAL, IF ANY: