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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				Skelly Penrose B Unit	
b. TYPE OF COMPLETION				8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____					
2. Name of Operator				9. Well No.	
Sirgo-Collier, Inc.				64	
3. Address of Operator				10. Field and Pool, or Wildcat	
P. O. Box 3531, Midland, Texas 79702				Langlie Mattix SR-Q-Gybg	
4. Location of Well					
UNIT LETTER <u>F</u> LOCATED <u>2617</u> FEET FROM THE <u>North</u> LINE AND <u>1366</u> FEET FROM				12. County	
THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>23S</u> RGE. <u>37E</u> NMPM				<u>Lea</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
3-9-88	3-19-88	5-2-88	3353' GR	3352'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3905'			0-3905'		
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
3634' - 3828' Queen (Penrose sand)				Yes, attached	
26. Type Electric and Other Logs Run				27. Was Well Cored	
CNL, CDL, GR, DLL, MLL, CBL				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	410'	12-1/4"	250 sx, circ. 50 sx	
5-1/2"	15.5#	3905'	7-7/8"	1000 sx, circ. 200 sx	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	3820'				
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3740-3790'			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3740-3790' Acidize 1500 gal 15% NEFE, Frac 238 bbls gel wtr + 45 tons CO2 + 23,000# sand 3648-3716' Acidize 1200 gal 15% NEFE, Frac 207 bbls gel wtr + 41 tons CO2 + 23,500# sand		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
5-2-88		Pump		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF
5-4-88	24	N/A		12	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
N/A	25#		12	TSTM	153
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Vented -				Mr. Cam Robbins	
35. List of Attachments					
CDL, CNL, GR, DLL, MLL, CBL, Deviation report					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Amy L. Whitley</u>		TITLE <u>Agent</u>		DATE <u>May 13, 1988</u>	

