

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Sirgo Operating, Inc.	
Address P.O. Box 3531, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Ownership	Change operator name from Sirgo-Collier, Inc. to Sirgo Operating, Inc. effective November 1, 1988.
Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

Change of ownership give name and address of previous owner **Sirgo-Collier, Inc., P.O. Box 3531, Midland, Texas 79702**

I. DESCRIPTION OF WELL AND LEASE

Lease Name Skelly Penrose "B" Unit	Well No. 65	Pool Name, including Formation Langlie Mattix, SR-Q-GB	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter D , 1357 Feet From The North Line and 15 Feet From The West Line of Section 4 Township 23S Range 37E NMPM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Texas 79702								
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco Producing	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1137, Midland, Texas 79702								
If well produces oil or liquids, give location of tanks.	<table border="1"> <tr> <td>Unit</td> <td>Sec.</td> <td>Twp.</td> <td>Rgs.</td> </tr> <tr> <td>F</td> <td>5</td> <td>23S</td> <td>37E</td> </tr> </table>	Unit	Sec.	Twp.	Rgs.	F	5	23S	37E
Unit	Sec.	Twp.	Rgs.						
F	5	23S	37E						
Is gas actually connected? When									

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

I. CERTIFICATE OF COMPLIANCE

Hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Bonnie Attwater
(Signature)
Agent
(Title)
October 14, 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED **JAN 25 1989**, 19
BY **Paul Knuts**
Geologist
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filled for each pool in multiply completed wells.