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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-88

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
Skelly Penrose B Unit
8. Farm or Lease Name

2. Name of Operator
Sirgo-Collier, Inc.

9. Well No.
65

3. Address of Operator
P. O. Box 3531, Midland, Texas 79702

10. Field and Pool, or Wildcat
Langlie Mattix SR-Q-Gybg

4. Location of Well
UNIT LETTER D LOCATED 1357 FEET FROM THE North LINE AND 15 FEET FROM

11. County
Lea

THE West LINE OF SEC. 4 TWP. 23S RGE. 37E NMPN

15. Date Spudded 3-19-88	16. Date T.D. Reached 3-27-88	17. Date Compl. (Ready to Prod.) 5-5-88	18. Elevations (DF, RKB, RT, GR, etc.) 3348' GR	19. Elev. Casinghead 3347'
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20. Total Depth 3944'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3944'	Cable Tools
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24. Producing Interval(s), of this completion -- Top, Bottom, Name
3556' - 3748' Queen (Penrose sand)

25. Was Directional Survey Made
Yes, attached

26. Type Electric and Other Logs Run
CDL, CNL, GR, MLL, DLL, CBL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	421'	12-1/4"	250 sx, circ. 42 sx	
5-1/2"	15.5#	3944'	7-7/8"	1375 sx, circ. 0 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3742'	

31. Perforation Record (Interval, size and number) 3653' - 3712' 3569' - 3601'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3653-3712'	Acidize 1800 gal 15% NEFE, Frac
	183 bbls gel wtr + 32 tons CO2 + 19,500# sand	
	3569-3601'	Acidize 1800 gal 15% NEFE, Frac
	268 bbls gel wtr + 51 tons CO2 + 25,300# sand	

33. PRODUCTION
Date First Production 5-5-88 Production Method (Flowing, gas lift, pumping -- Size and type pump) Pump Well Status (Prod. or Shut-in) Producing

Date of Test 5-6-88	Hours Tested 24	Choke Size N/A	Prodn. For Test Period →	Oil -- Bbl. 6	Gas -- MCF TSTM	Water -- Bbl. 32	Gas -- Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 25#	Calculated 24-Hour Rate →	Oil -- Bbl. 6	Gas -- MCF TSTM	Water -- Bbl. 32	Oil Gravity -- API (Corr.) 34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Mr. Cam Robbins

35. List of Attachments
CDL, CNL, GR, MLL, DLL, CBL, Deviation Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Amy L. Whitley TITLE Agent DATE May 13, 1988

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3556	3748	192	Light tan dolomite inter- spersed with dark gray very fine grain sandstone.				