Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 See Instructions at Bottom of Page

74004

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator 30-025- 30227 Oxy USA, Inc. OK Address 50250, Midland, Box TX79710 Reason(s) for Filing (Check proper bax) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Effective February 1, 1993 Change in Operator Casinghead Gas Condensate f change of operator give name nd address of previous operator Sirgo Operating, PO Box 3531, Midland, Inc., 79702 I. DESCRIPTION OF WELL AND LEASE Lease Name Sand Unit Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee West Dollarhide Queen 118 Dollarhide (Queen) B9312 Location Unit Letter B 40 Feet From The North Line and East Feet From The 5 Section Township 25S Range 38E Lea County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline PO Box 2528, Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas GPM Gas Corporation 1040 Plaza Office Bldq, Bartlesville dK If well produces oil or liquids, Unit Twp. Sec Rge. Is gas actually connected? When? ive location of tanks. i <u>32</u> **1245** | 38E Yes f this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth enforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) IL WELL ate First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) ngth of Test Tubing Pressure Casing Pressure Choke Size tual Prod. During Test Oil - Bbls. Water - Bbis. Gas- MCF AS WELL tual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate ting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size . OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. FEB 08 1993 Date Approved \_ Signature orney-in-Fact/ By ORIGINAL SIGNED BY JA A SEXTON P. N. McGee <u>Land Manager</u> \*\*TROT I SUPERVISOR rinted Name 1-12-93

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

)ale

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

915/685-5600

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.