

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Skelly Penrose B Unit
2. Name of Operator Sirgo-Collier, Inc.	8. Farm or Lease Name
3. Address of Operator P. O. Box 3531, Midland, Texas 79702	9. Well No. 66
4. Location of Well UNIT LETTER <u>L</u> <u>1330</u> FEET FROM THE <u>South</u> LINE AND <u>1307</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Whdcat Langlie Mattix SR, Qu, GB
15. Elevation (Show whether DF, RT, GR, etc.) 3343' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Spud, cement surface & prod. casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-28-88 Spudded with 12-1/4" bit to TD of 432'
- 2-29-88 Ran 11 joints 8-5/8" 24# casing to 432'. Cemented with 250 sx Class "C" + 2% CaCl2. Circulated 5 sx. PD 3:30 am. WOC 19-1/2 hours. Tested blind rams and casing to 600# for 30 minutes. Tested okay.
- 3-7-88 TD 3972'
- 3-8-88 Ran 126 joints of 5-1/2" 15.5# casing to 3964'. Cemented with 845 sx Halliburton Light + 1/4# salt and 1/4# flocele, tailed with 200 sx Class "C" with 2% CaCl2. Circulated 135 sx. PD 11:50 pm.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Amy L. Whitley TITLE Agent DATE March 18, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 21 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 21 1964
OCE
HOBBS OFFICE