

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-30236
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9312
7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
8. Well No. 115
9. Pool name or Wildcat Dollarhide Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Sirgo Operating, Inc.	
3. Address of Operator P.O. Box 3531, Midland, Texas 79702	
4. Well Location Unit Letter <u>E</u> : <u>1400</u> Feet From The <u>North</u> Line and <u>1210</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>25S</u> Range <u>38E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Install Sub-Pump</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-13-89 MI&RU pulling unit. POH w/tbg. RIH w/2-7/8" tbg.
11-14-89 Can't circ clean. RIH w/reverse unit.
11-15-89 Continue running in hole w/tbg. Drill out iron sulfide & frac sand. Clean out csg. Circ.
11-16-89 RIH w/sub-pump & motor & cable w/55 bands, 110 jts 2-7/8" tbg w/SN, one 6' tbg sub on top of pump. SN @ 3454', tbg @ 3453', sub-pump @ 3532', 56'± above top perf (3588'). Ran 15 min - down on control problems.
11-17-89 Replace 112 jts of bad tbg.
11-18/1
12-3-89 Testing
12-4-89 MI&RU pulling unit & cable spooler. POH w/tbg & sub pump. RIH w/70 HP Reda pump & 110 jts of 2-7/8" tbg (3452'). SD.
12-5-89 SD

CONTINUED ON BACK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Production Technician DATE 1-16-90
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JAN 18 1990

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

12-6-89 Connect well & start pumping.

12-7/

12-10-89 Testing

12-11-89 Final 24 hr. test. 86 B0 1321 BW 3.5 MCF.