

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PROMOTION OFFICE       |     |

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Sirgo-Collier, Inc.

Address  
P. O. Box 3531, Midland, Texas 79702

Reason(s) for filing (Check proper box)

|  |   |                                     |
|--|---|-------------------------------------|
| <input checked="" type="checkbox"/> New Well | Change in Transporter of:               |                                     |
| <input type="checkbox"/> Recompletion        | <input type="checkbox"/> Oil            | <input type="checkbox"/> Dry Gas    |
| <input type="checkbox"/> Change in Ownership | <input type="checkbox"/> Casinghead Gas | <input type="checkbox"/> Condensate |

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|  |              |   |   |                    |
|--|--------------|---|---|--------------------|
| Lease Name West Dollarhide Queen Sand Unit | Well No. 115 | Pool Name, including Formation Dollarhide Queen | Kind of Lease State, Federal or Fee State | Lease No. B-9312   |
| Location                                   |              |   |   |                    |
| Unit Letter E                              | : 1400       | Feet From The North                             | Line and 1210                             | Feet From The West |
| Line of Section 5                          | Township 25S | Range 38E                                       | , NMPM, Lea                               | County             |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| Texas-New Mexico Pipeline Company  | P. O. Box 2528, Hobbs, NM 88241  |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Phillips 66 Natural Gas Company  | 417 Home Savings & Loan Bldg, Bartlesville, OK                           |
| If well produces oil or liquids, give location of tanks.   | Is gas actually connected? When  |
| Unit E Sec. 32 Twp. 24S Rge. 38E   | Yes 74004  |

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*Amy L. Whitley*  
(Signature)

Agent

(Title)

June 23, 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED *[Signature]* 19  
BY ORIGINAL SIGNATURE OF JERRY SEXTON  
DISTRICT SUPERVISOR  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

|   |  |                                      |          |                          |          |                            |           |             |       |
|---|--|--------------------------------------|----------|--------------------------|----------|----------------------------|-----------|-------------|-------|
| Designate Type of Completion - (X)                        |  | Oil Well                             | Gas Well | New Well                 | Workover | Deepen                     | Plug Back | Same Res'v. | Drill |
| Date Spudded<br>2-25-88                                   |  | X                                    |          | X                        |          |                            |           |             |       |
| Date Compl. Ready to Prod.<br>6-15-88                     |  | Total Depth<br>3920'                 |          | P.B.T.D.                 |          |                            |           |             |       |
| Elevations (DF, RKB, RT, GR, etc.)<br>3124' GR 3135.5' KB |  | Name of Producing Formation<br>Queen |          | Top Oil/Gas Pay<br>3565' |          | Tubing Depth<br>3490'      |           |             |       |
| Perforations<br>3565-3745                                 |  |                                      |          |                          |          | Depth Casing Shoe<br>3123' |           |             |       |

#### TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT        |
|-----------|----------------------|-----------|---------------------|
| 12-1/4"   | 8-5/8"               | 411'      | 250 sx, circ 38 sx  |
| 7-7/8"    | 5-1/2"               | 3920'     | 900 sx, circ 180 sx |
|           | 2-7/8"               | 3490'     |                     |

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of allowable for this depth or be for full 24 hours)

|  |                         |   |                   |
|--|-------------------------|---|-------------------|
| Date First New Oil Run To Tanks<br>6-15-88 | Date of Test<br>6-18-88 | Producing Method (Flow, pump, gas lift, etc.)<br>Pump |                   |
| Length of Test<br>24 hours                 | Tubing Pressure<br>N/A  | Casing Pressure<br>25#                                | Choke Size<br>N/A |
| Actual Prod. During Test<br>258 bbls       | Oil-Bbls.<br>107        | Water-Bbls.<br>151                                    | Gas-MCF<br>2.1    |

#### GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |