

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30240
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10272
7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
8. Well No. 116
9. Pool name or Wildcat Dollarhide Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3125' GR 3136.5' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Sirgo Operating, Inc.

3. Address of Operator
P.O. Box 3531, Midland, Texas 79702

4. Well Location
Unit Letter A : 100 Feet From The North Line and 50 Feet From The East Line

Section 6 Township 25S Range 38E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-14-90 MI&RU pulling unit. Test tbg in hole w/pkr to 3765'. RU & circ hole clean. Pull up to 3473' & pickle tbg w/1000 gal 15% HCL acid. Reverse out acid. Set pkr @ 3473'. Load & test backside - okay. Acidize w/2500 gal SWIC acid, blocking w/900# rocksalt in 21 bbls brine X-Link gel. Flush to top perfs (3575'). Avg PSI 1400#. SI for 30 min. Recover load. SION.

3-15-90 Release pkr & POH. RIH w/sub-pmp, motors, cable & 114 jts 2-7/8" tbg. Set bottom of pump @ 3523'. Tbg @ 3463'. NU wellhead & leave flowing to pit.

3-16-90 Hook up electricity & test sub pmp. RD & turn pmp off.

3-17/18-90 Leave SI.

3-19-90 Start pumping.

3-20/29-90 Pumping

3-30-90 24 hr. Test: 13 BO 338 BW

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Production Technician DATE 5-3-90

TYPE OR PRINT NAME Bonnie Atwater TELEPHONE NO. 915/685-0878

ORIGINAL SIGNED BY JERRY SEXTON
(This space for State Use) DISTRICT I SUPERVISOR

MAY 7 1990

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: