

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-10272

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DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
West Dollarhide Queen Sand Unit

2. Name of Operator
Sirgo-Collier, Inc.

8. Farm or Lease Name

3. Address of Operator
P. O. Box 3531, Midland, Texas 79702

9. Well No.
116

4. Location of Well
UNIT LETTER A LOCATED 100 FEET FROM THE North LINE AND 50 FEET FROM THE East LINE OF SEC. 6 TWP. 25S RGE. 38E NMPM

10. Field and Pool, or Wildcat
Dollarhide Queen

15. Date Spudded 4-17-88 16. Date T.D. Reached 4-22-88 17. Date Compl. (Ready to Prod.) 6-4-88 18. Elevations (DF, RKB, RT, GR, etc.) 3125' GR 3136.5' KB 19. Elev. Casinghead 3124'

12. County
Lea

20. Total Depth 3904' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-3904' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 3568' - 3752' Queen

25. Was Directional Survey Made NO Yes, attached

26. Type Electric and Other Logs Run CNL, CDL, GR, DLL, MLL, CBL

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	410'	12-1/4"	250 sx, circ. 56 sx	
5-1/2"	17#	3904'	7-7/8"	860 sx, circ. 115 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3475'	

31. Perforation Record (Interval, size and number)
3718-3740 21 holes
3575-3650 147 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3718-3740'	Acidize 500 gal 15% NEFE, Frac
119 bbls gel wtr	+ 25 tons CO2 + 14,000# sand
3575-3650'	Acidize 3400 gal 15% NEFE, Frac

33. PRODUCTION
Date First Production 6-4-88 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Shut-in
Date of Test 6-8-88 Hours Tested 24 Choke Size N/A Prod'n. for Test Period 123 Oil - Bbl. 123 Gas - MCF 2.6 Water - Bbl. 506 Gas - Oil Ratio 21.1
Flow Tubing Press. N/A Casing Pressure 25# Calculated 24-Hour Rate 123 Oil - Bbl. 123 Gas - MCF 2.6 Water - Bbl. 506 Oil Gravity - API (Corr.) 34°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments
CNL, CDL, GR, MLL, DLL, Deviation Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Amy L. Whitley TITLE Agent DATE June 23, 1988

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3568	3752	184	Light tan dolomite with light to dark gray fine grained, friable sandstone stringers.				