

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30241
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9312
7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
8. Well No. 117
9. Pool name or Wildcat Dollarhide Queen

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Sirgo Operating, Inc.
3. Address of Operator P.O. Box 3531, Midland, Texas 79702	4. Well Location Unit Letter <u>D</u> : <u>100</u> Feet From The <u>North</u> Line and <u>1210</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>25S</u> Range <u>38E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3137' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-5-90 POH w/tbg & pkr. RIH w/retrieving tool. Latch onto RBP. POH w/tbg & RBP. SION.  
2-6-90 RIH w/test submersible pump to 3611', SN @ 3540', 2-7/8" tbg @ 3538'.  
HU electricity & turn pump on.  
2-7-90 Pump down. MI&RU PU. RU cable spooling trailer. POH w pump & cable. Pump motor grounded out. Send motor in to be fixed.  
2-8-90 RIH w/pump & tbg to 3611'. Turn well on.  
-9/26-90 Testing  
-27/3-1-90 Down.  
3-2-90 MI&RU PU. POH w/tbg, pump & cable. RIH w/treating pkr & tbg to 3540'. Pump 300 BW - didn't circ. Set pkr & pump 23 BW ahead. Acidize w/650 gal SWIC acid, blocking w/600# rocksalt in 10 bbls brine gel. Flush to top perf. Swab back load.

CONTINUED ON BACK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Production Technician DATE 4-10-90  
TYPE OR PRINT NAME Bonnie Atwater TELEPHONE NO. 915/685-0878

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE APR 13 1990

CONDITIONS OF APPROVAL, IF ANY:

3-3-90 POH w/pkr & tbg. RIH w/sub-pump & tbg. Well back on production.  
3-4/7-90 Testing.  
3-8-90 Pump down.  
3-9-90 MI&RU PU. RU cable spoolers. POH w/tbg & pump. Pump problems. SI.  
3-10-90 RIH w/new sub pump & tbg. Pump @ 3487', SN @ 3417' & 2-7/8" tbg @ 3415'.  
Turn well on.  
3-11-90 TEST: 33 BO 3080 BW 1.1 MCF

RECEIVED

APR 11 1990