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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

TAN 8 6 1993

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 Submit 3 Copies to Appropriate District Office		State Energy, Minerals an	e of New Mex nd Natural Res				Form C-103 Revised 1-1-	
DISTRICTI		OIL CONSEI	RVATIO	N DIVISION	WELL API NO.			<u> </u>
P.O. Box 1980, H	Hobbs, NM 88240	P.	O. Box 2088	}	30-025-3	30242		
DISTRICT II P.O. Drawer DD,	, Artesia, NM 88210	Santa Fe, Ne	5. Indicate Type		XX :	FEE		
DISTRICT III 1000 Rio Brazos	Rd., Aziec, NM 87410				6. State Oil & O B-9312	jas Lease No.		~~~~~~
(DO NOT US	E THIS FORM FOR PRO	CES AND REPOR DPOSALS TO DRILL OF VOIR. USE "APPLICA" -101) FOR SUCH PROP	r to deepen (Tion for per	OR PLUG BACK TO A	7. Lease Name West Do.	or Unit Agreense 11arhide		Sand
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3. Address of C					9. Pool name of			
-	Box 3531, Mid	and, Texas 79	9702		Dollarh	ide Queen	<u>1</u>	
Unit L	etter <u>F</u> : <u>135</u>	Township 25S	Ra	nge <u>38</u> E DF, RKB, RT, GR, etc.)				County
11.				SUI	BSEQUENT	REPORT		
PERFORM REN TEMPORARILY PULL OR ALTE	NOTICE OF IN MEDIAL WORK	TENTION TO: PLUG AND ABAI CHANGE PLANS	NDON	SUI REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C		REPORT ALTERING PLUG AND	CASING ABANDOI	
PERFORM REM TEMPORARILY PULL OR ALTE OTHER: 12. Describe Pro	NOTICE OF IN MEDIAL WORK	TENTION TO: PLUG AND ABAN CHANGE PLANS	NDON	SUI REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER:		REPORT ALTERING PLUG AND	CASING ABANDOI	
PERFORM REM TEMPORARILY PULL OR ALTE OTHER: 12. Describe Pro	NOTICE OF IN MEDIAL WORK	TENTION TO: PLUG AND ABAN CHANGE PLANS ations (Clearly state all per	NDON	SUI REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: d give pertinent dates, inc.	IG OPNS.	REPORT ALTERING PLUG AND	CASING ABANDOI	
PERFORM REM TEMPORARILY PULL OR ALTE OTHER: 12. Describe Pro	NOTICE OF IN MEDIAL WORK	TENTION TO: PLUG AND ABAP CHANGE PLANS ations (Clearly state all per unit. POH w/th ight.	NDON	SUI REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: d give pertinent dates, incl e out bad jts.	SEQUENT	REPORT ALTERING PLUG AND e of starting any fety valu	CASING ABANDOI proposed ye. Lea	D
PERFORM REM TEMPORARILY PULL OR ALTE OTHER: 12. Describe Pro work) SEE	NOTICE OF IN MEDIAL WORK ABANDON ABAND	TENTION TO: PLUG AND ABAY CHANGE PLANS ations (Clearly state all per unit. POH w/th ight. & scraper to T	NDON	SUI REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: d give pertinent dates, incl e out bad jts.	AG OPNS.	REPORT ALTERING PLUG AND e of starting any fety valu % KCL. PC	CASING ABANDOI proposed ve. Lea DH w/tb	D
PERFORM REN TEMPORARILY PULL OR ALTE OTHER: 12. Describe Pre work) SEE 3-8-90 3-9-90	NOTICE OF IN MEDIAL WORK	TENTION TO: PLUG AND ABA CHANGE PLANS ations (Clearly state all per unit. POH w/th ight.	NDON	SUI REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: d give pertinent dates, incl e out bad jts.	AG OPNS.	REPORT ALTERING PLUG AND e of starting any fety valu % KCL. PC	CASING ABANDOI proposed ve. Lea DH w/tb	D
PERFORM REN TEMPORARILY PULL OR ALTE OTHER: 12. Describe Pre work) SEE 3-8-90 3-9-90 -10/11-90 3-12-90	NOTICE OF IN MEDIAL WORK	TENTION TO: PLUG AND ABAN CHANGE PLANS ations (Clearly state all per unit. POH w/th ight. & scraper to T H w/2-7/8" tbg unit. Prep to	NDON	SUI REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: d give pertinent dates, incl e out bad jts.). Circ hole w ng pkr. Leave D	AG OPNS.	REPORT ALTERING PLUG AND e of starting any fety valu % KCL. PC ave well	CASING ABANDOI proposed ve. Lea OH w/tb flowin	g bit ug. RD.
PERFORM REN TEMPORARILY PULL OR ALTE OTHER: 12. Describe Pre work) SEE 3-8-90 3-9-90 -10/11-90 3-12-90	NOTICE OF IN MEDIAL WORK	TENTION TO: PLUG AND ABAN CHANGE PLANS Ations (Clearly state all per- unit. POH w/th ight. & scraper to T H w/2-7/8" tbg unit. Prep to gal 15% HCL ac) gal SWIC acid	NDON	SUI REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: d give periment dates, incl e out bad jts. Circ hole w ng pkr. Leave b tbg. Reverse of ng w/800# rock	ASEQUENT	REPORT ALTERING PLUG AND e of starting any fety valu % KCL. PC ave well e tbg. Se bls bring	CASING ABANDOI proposed ve. Lea DH w/tb flowin et pkr e gel.	g bit g. RD. @ 3478' Flush
PERFORM REN TEMPORARILY PULL OR ALTE OTHER: 12. Describe Pre work) SEE 3-8-90 3-9-90 -10/11-90 3-12-90	NOTICE OF IN MEDIAL WORK	TENTION TO: PLUG AND ABAN CHANGE PLANS disons (Clearly state all per unit. POH w/th ight. & scraper to T H w/2-7/8" tbg unit. Prep to gal 15% HCL ac	NDON	SUI REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: d give periment dates, incl e out bad jts.). Circ hole w ng pkr. Leave b tbg. Reverse of ng w/800# rock SI for 30 min r, cable & 2-7	AG OPNS.	REPORT ALTERING PLUG AND PLUG AND e of starting any fety valv % KCL. PC ave well e tbg. Se bls brine oad. Tie t bottom	CASING ABANDON proposed ve. Lea DH w/tb flowin et pkr e gel. into f of pun	eve g bit g. RD. @ 3478' Flush Towline up @
PERFORM REN TEMPORARILY PULL OR ALTE OTHER: 12. Describe Pro work) SEE 3-8-90 3-9-90 -10/11-90 3-12-90 3-13-90	NOTICE OF IN MEDIAL WORK	TENTION TO: PLUG AND ABAN CHANGE PLANS Ations (Clearly state all per- unit. POH w/th ight. & scraper to T H w/2-7/8" tbg unit. Prep to gal 15% HCL ac) gal SWIC acid (3574'). Avg PS cr. RIH w/sub- 3385'. HU elec	NDON	SUI REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: d give periment dates, incl e out bad jts.). Circ hole w ng pkr. Leave b tbg. Reverse of ng w/800# rock SI for 30 min r, cable & 2-7	AG OPNS.	REPORT ALTERING PLUG AND PLUG AND e of starting any fety valv % KCL. PC ave well e tbg. Se bls brine oad. Tie t bottom	CASING ABANDON proposed ve. Lea DH w/tb flowin et pkr e gel. into f of pun	ve g bit g. RD. @ 3478' Flush Towline up @
PERFORM REN TEMPORARILY PULL OR ALTE OTHER: 12. Describe Pro work) SEE 3-8-90 3-9-90 -10/11-90 3-12-90 3-12-90 3-13-90 15/31-90 4-1-90 I hereby certify to	NOTICE OF IN MEDIAL WORK ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABA	TENTION TO: PLUG AND ABAN CHANGE PLANS Attions (Clearly state all per- unit. POH w/th ight. & scraper to T H w/2-7/8" tbg unit. Prep to gal 15% HCL ac) gal SWIC acid (3574'). Avg PS cr. RIH w/sub-p 3385'. HU elect 60 BO 1185 BU use and complete to the best of	NDON	SUI REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: d give pertinent dates, incl e out bad jts. 0. Circ hole wing pkr. Leave b tbg. Reverse of ng w/800# rock SI for 30 min r, cable & 2-7 & turn pump on belief.	ASEQUENT	REPORT ALTERING PLUG AND PLUG AND e of starting any fety value % KCL. PC ave well e tbg. Se bbls bring oad. Tie et bottom entral ta	CASING ABANDON proposed ve. Lea DH w/tb flowin et pkr e gel. into f of pun	g bit g bit g. RD. @ 3478' Flush lowline np @ :tery.
PERFORM REN TEMPORARILY PULL OR ALTE OTHER: 12. Describe Pre work) SEE 3-8-90 3-9-90 -10/11-90 3-12-90 3-12-90 3-13-90 3-14-90 15/31-90 4-1-90 I hereby certify to skonature	NOTICE OF IN MEDIAL WORK	TENTION TO: PLUG AND ABAN CHANGE PLANS Attions (Clearly state all per- unit. POH w/th ight. & scraper to T H w/2-7/8" tbg unit. Prep to gal 15% HCL ac) gal SWIC acid (3574'). Avg PS cr. RIH w/sub-p 3385'. HU elect 60 BO 1185 BU use and complete to the best of (11) (1) (1)	NDON	SUI REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: d give periment dates, incl e out bad jts.). Circ hole w hg pkr. Leave D tbg. Reverse of ng w/800# rock SI for 30 min r, cable & 2-7 & turn pump on beliaf.	ASEQUENT	REPORT ALTERING PLUG AND PLUG AND fety value % KCL. PC ave well % KCL. PC ave well e tbg. Se bbls bring oad. Tie t bottom central ta	CASING ABANDOI proposed ve. Lea OH w/tb flowin et pkr e gel. into f of pun ank bat	ve g bit g. RD. @ 3478'. Flush lowline tery.
PERFORM REN TEMPORARILY PULL OR ALTE OTHER: 12. Describe Pro work) SEE 3-8-90 3-9-90 -10/11-90 3-12-90 3-12-90 3-13-90 15/31-90 4-1-90 I hereby certify to	NOTICE OF IN MEDIAL WORK ABANDON ABANDON R CASING Oposed or Completed Oper RULE 1103. MI&RU pulling flowing overn: RIH w/tbg bit & scraper. RII Flowing. MI&RU pulling RU & pmp 1000 Acidize w/2400 to top perfs POH w/tbg & pl 3443'. Tbg @ Pumping. 24 hr. Test: that the information above is th BANDAL	TENTION TO: PLUG AND ABAN CHANGE PLANS Attions (Clearly state all per- unit. POH w/th ight. & scraper to T H w/2-7/8" tbg unit. Prep to gal 15% HCL ac) gal SWIC acid (3574'). Avg PS cr. RIH w/sub-p 3385'. HU elect 60 BO 1185 BU use and complete to the best of (11) (1) (1)	NDON	SUI REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: d give pertinent dates, incl e out bad jts. 0. Circ hole wing pkr. Leave b tbg. Reverse of ng w/800# rock SI for 30 min r, cable & 2-7 & turn pump on belief.	ASEQUENT	REPORT ALTERING PLUG AND PLUG AND fety value % KCL. PC ave well % KCL. PC ave well e tbg. Se bbls bring oad. Tie t bottom central ta	CASING ABANDOI proposed ve. Lea OH w/tb flowin et pkr e gel. into f of pun ank bat <u>5-3-9</u>	g bit g bit g. RD. @ 3478' Flush lowline np @ :tery.