## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form	C.	10	3
Revis	ed	1-1	-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

30-025-30242 Indicate Type of Lease FEE L

DATE

WELL API NO.

STATE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B - 9312SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" West Dollarhide Queen Sand (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL XX OTHER 8. Well No. 2. Name of Operator 120 Sirgo Operating, Inc. 9. Pool name or Wildcat 3. Address of Operator Dollarhide Queen Box 3531, Midland, Texas 79702 Well Location Feet From The West 2435 Line North Line and 1350 Feet From The NMPM Lea County 38E 25S Range Township Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3135' GR 3146.5 KB Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB PULL OR ALTER CASING X OTHER: Add Upper Queen Perfs OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MI&RU PU. Perf Upper Queen from 3609-3624' (16') 3 SPF, 48 holes. 7-24-89 Treat Upper Queen perfs w/1200 gal 15% HCL-NEFE acid. ISIP 1430#. Frac w/ 7-25-89 prepad & 2# to 10# sand ramp using a total of 47 tons of  $CO_2$  & 37,500# of sand. ISIP 1910#. -26/31-89 Well flowing down flowline. Prepare to shoot second set of perfs in Upper Queen. 8-1-89 Perf from 3574' - 3590' (17') 3 SPF, 51 holes. Acidize w/1300 gals. 15% HCL-NEFE 8-2-89 acid. ISIP 1370#. Frac w/1# to 6# ramp sand w/50% gel water & CO2. ISIP 2030#. Well flowing through flowline. -3/14-89CONTINUED ON PAGE 2. I hereby certify that the information above is true, and complete to the best of my knowledge and belief. DATE 8-31-89 mme Production Technician SIGNATURE -TELEPHONE NO. TYPE OR PRINT NAME

CONDITIONS OF APPROVAL, IF ANY:

(This space for State Use)

APPROVED BY-

Orig. Signed by

Paul Kautz Geologist

RECEIVED

SEP 5 1989

OCD HOBBS OFFICE