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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-9312	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
West Dollarhide Queen Sand Unit
8. Farm or Lease Name

2. Name of Operator
Sirgo-Collier, Inc.

9. Well No.
120

3. Address of Operator
P. O. Box 3531, Midland, Texas 79702

10. Field and Pool, or Wildcat
Dollarhide Queen

4. Location of Well
UNIT LETTER <u>F</u> LOCATED <u>1350</u> FEET FROM THE <u>North</u> LINE AND <u>2435</u> FEET FROM

12. County
Lea

THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>25S</u> RGE. <u>38E</u> NMPN
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-4-88	4-9-88	6-17-88	3135' GR 3146.5' KB	3134'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3943'				0-3943'	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3552' - 3742' Queen	<u>No</u> Yes, attached

26. Type Electric and Other Logs Run	27. Was Well Cored
CDL, CNL, GR, MLL, DLL, CBL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	432'	12-1/4"	250 sx, circ. 35 sx	
5-1/2"	17#	3943'	7-7/8"	800 sx, circ. 90 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3600'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
3701-3728' 9 holes	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3701-3728'</td> <td>Acidize 900 gal 15% NEFE, Frac</td> </tr> <tr> <td>195 bbls gel wtr</td> <td>+ 35 tons CO2 + 24,000# sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3701-3728'	Acidize 900 gal 15% NEFE, Frac	195 bbls gel wtr	+ 35 tons CO2 + 24,000# sand
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3701-3728'	Acidize 900 gal 15% NEFE, Frac						
195 bbls gel wtr	+ 35 tons CO2 + 24,000# sand						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-17-88		Pump				Shut-in	
Date of Test	Hours Tested	Choke Size	Pro'n. for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-21-88	24	N/A		78	1.8	112	23.1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A	25#		78	1.8	112	34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Mr. Warren Hughes

35. List of Attachments
CNL, CDL, GR, MLL, DLL, CBL, Deviation report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Amy L. Whitley</u> TITLE <u>Agent</u> DATE <u>June 23, 1988</u>

depth, and weight of hole. The logs required by this rule shall be made on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each completion. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3552'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3742'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3552' _____ to _____ 3742' _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3552	3742	190	Brown, buff, white and tan dolomite interspersed with dark gray very fine grain to light gray friable sandstone.				